NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				·	******	Farmingte (Place)	on, New	Mexico	June	30, 19 (Date)	5 8
				NG AN ALLOWAB						1.770	
				ompany Barron-I		, Well No	8	, in Si		NE	1/4,
.	H	any or Ope , Sec.	29	., T. 30N , R.	(Lease) 6W	NMPM.,	Bl	enco	•••••••		Pool
Uali D4	Letter Am	etha			h-1	-58	Data D		4	-14-58	3
				County. Date Spu	7	Tota	1 Denth	5624	exect.	5. 557	8
P	lease i	ndicate k	ocation:	Top Oil/Gas Pay							
D	C	В	A	PRODUCING INTERVAL	- 504	56_50ak				78-542	2;
E	F	G	H	Perforations_	540	Dent	h	-/	Depth -		
2		4	1 - 1	Open Hole	None	Casi	ng Shoe	56201	Tubing	5529'	
			X	OIL WELL TEST -							
L	K	J	I	Natural Prod. Test	1	obls.oil,	bbls	water in	hrs,	min•	Choke Size
				Test After Acid or	Fracture T	r eat ment (aft	er recovery	of volume o	f oil equal	to volu	me of
M	N	0	P	load oil used):	bbls,	oil,	bbls wat	er in	nrs,m	in. Size	e
				GAS WELL TEST -							
158	O'N,	1150'E	<u> </u>	_ Natural Prod. Test		MCF/	Day; Hours	flowed	Choke Si:	ze	
oM nø	Casins	r and Come	nting Recor					<u></u>		<u> </u>	
Size	•	Feet	Sax	Test After Acid or				105 /D			3
				Test After Acid or	r Fracture I: **	reatment:	// / /	MCF/Da	y; Hours II	owed	
10 3	/41	161	150	Choke Size 3/4	Method of	Testing:	CETGRIF	du viori	·		
•				Acid or Fracture T	reatment (Gi	ve amounts o	f materials	used, such a	s acid, wat	ter, oil	, and
<u> </u>	/8"	3361'	150	sand): 51,832							
5 3	/2"	23291	250	Casing 1073 Press.	ubing ress. 10	72 Date firs	t new o tanks			*	
)"	55 2 9		Oil Transporter_	El Paso	Matural G	es Produ	cts Como	100	1	
				Gas Transporter	El Paso	latural G	es Compe			77	
								1 18	Jet I		
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I h	ereby	certify th	at the info	ormation given above	e is true an	d complete t	o the best o	of my knowle	age.	M. W. SPACE	
prove	.d		Ju	me 30 , 1	958						
••						Original Signed D. C. Johnston					
OIL CONSERVATION COMMISSION						By: (Signature)					
Grighad Signed By By: A. D. HENDRICK						F	etrolem	Engineer	•		
/:		A. L.	1. LINDRI	CK				nications reg		to:	
tle			THOUNE	ER DIST, NO. 3			E. S. (
					Į.	Name	******************				
						AddressE	ox 997,	Farmingt	on, New	Mexic	0

	OIL CONSERVATION COMMISSION						
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