

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		2

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 24, 1962  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Barron Kidd "C"      Well No. 1 (OWO)      in      NE 1/4 NE 1/4      (Company or Operator)      (Lease)

A      Sec. 28      T. 30-N      R. 6-W      NMPM,      Blanco Mesa Verde      Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990' N, 990' E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	260	200
7"	5035	150
4 1/2"	5774	310
2 3/8"	5571	

County. Date Spudded 11-21-52      Date Drilling Completed 12-8-52  
Elevation 6341 DF      Total Depth 5792      C.O. 5754  
Top Oil/Gas Pay 5484 (Perf)      Name of Prod. Form. Blanco Mesa Verde  
PRODUCING INTERVAL -  
Perforations 5484-90;5506-12;5526-32;5554-60;5574-80;5586-92;5604-10;  
Open Hole None      Depth 5783      Depth 5571  
Casing Shoe      Tubing  
OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 2228      MCF/Day; Hours flowed 3  
Choke Size 3/4"      Method of Testing: Calculated A.O.F.  
\_\_\_\_\_  
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gal water, 70,000# sand  
Casing      Tubing      Date first new  
Press. 925      Press. 927      oil run to tanks  
Oil Transporter El Paso Natural Gas Products Company  
Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 29 1962      19.      El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

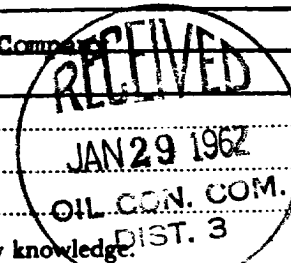
**ORIGINAL SIGNED E. S. OBERLY**  
By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



1. Pulled tubing, ran McCullough insp. log.
2. Ran full string of 4 1/2" casing to 5183'.
3. Perfr & fractured M.V. formation.
4. Ran 2 3/8" tubing to 5571;