

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, N. M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890'/S, 890'/W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

(other) Plug and Abandon

5. LEASE
SF 079383
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-6 Unit
8. FARM OR LEASE NAME
San Juan 30-6 Unit
9. WELL NO.
95
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T30N, R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6863' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was temporarily abandoned on 4-11-69 in the following manner:
Set cem. ret. at 5365' and cem. O.H. with 175 sx. Dumped 1 Bbl cem. on top of ret. PBD 5340'. Perf'd 2 squeeze holes at 2935', set ret. at 2385' and squeezed with 200 sx cem. The Ojo Alamo is covered inside and outside the casing.

Abandonment procedure: Tag top of ret. at 2385' with 7" casing gauge on sand line. Determine F.P. of Prod. casing by stretch method. If sufficient casing is free shoot off and recover same. Spot a 70 sk plug on csg. stub to fill 200' of O.H. above casing stub.

Spot a 70 sk plug below the base of the 9 5/8" surface casing and tie
(continued next page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

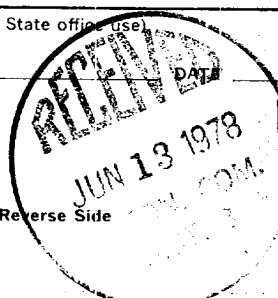
18. I hereby certify that the foregoing is true and correct

SIGNED JB Grant TITLE Production Engineer DATE 6-8-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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JUN 12 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

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REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>

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into same. Place a 10 sk plug at the surface and install D.H. marker and clean up location.

In the event csg is not pulled: Perforate 2 squeeze holes below base of 9 5/8" at 250' and circulate cem to surface. Place a 10 sk plug at surface inside 7" and install D.H. marker etc.

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SF 07983
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