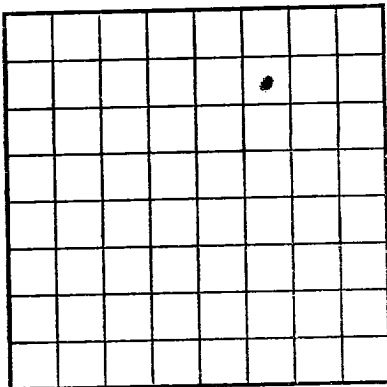




LOCATE WELL CORRECTLY

RECEIVED

JAN 15 1953

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080712-A
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

DEC 19 1952

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company Darron Kidd Address 306 First Nat'l Bk. Midland, Tex.
Lessor or Tract Abraham Field Wildcat State New Mexico
Well No. 9 Sec. 30 T. 30N R. 6W Meridian NMPM County Albarran
Location 990 ft. N. of S Line and 1650 ft. E. of W Line of Sec. 30 Elevation 6267 (Derrick floor relative level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed PC Shanks Title _____Date Sept. 10, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-12, 1952 Finished drilling 8-27, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5045 to 5650 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from None to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
<u>13 3/8 262</u>	<u>262</u>	<u>262</u>	<u>JAL</u>	<u>257</u>	<u>Huber</u>	<u>5045</u>	<u>13 3/8</u>	<u>Surface</u>
<u>7 1/2 188</u>	<u>188</u>	<u>188</u>	<u>JAL</u>	<u>188</u>	<u>Huber</u>	<u>5650</u>	<u>7 1/2</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13 3/8 262</u>	<u>262</u>	<u>200</u>	<u>pump</u>	<u>9#</u>	
<u>7 1/2 188</u>	<u>188</u>	<u>130</u>	<u>pump</u>	<u>9.2#</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4 1/2</u>	<u>L</u>	<u>Solidified</u>	<u>1305</u>	<u>9-4</u>	<u>5045-5793</u> <u>5650</u>	<u>5650</u>

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4980 feet, and from _____ feet to _____ feet
4980 DA 5723

7-14-52, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 21307 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1126

EMPLOYEES

_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1000</u>	<u>1000</u>	<u>Sand & shale</u>
<u>1000</u>	<u>2810</u>	<u>1810</u>	<u>Sand, shale & coal</u>
<u>2810</u>	<u>3523</u>	<u>713</u>	<u>Shale & coal</u>
<u>3523</u>	<u>4980</u>	<u>1457</u>	<u>Shale</u>
<u>4980</u>	<u>5045</u>		<u>Lewis shale</u>
<u>5045</u>	<u>5100</u>		<u>Cliff House</u>
<u>5100</u>	<u>5475</u>		<u>Menefee</u>
<u>5475</u>	<u>?</u>		<u>Point Lookout</u>
	<u>5793 TD</u>		<u>TOPS</u>
			<u>Fruitland - - - - - 2890</u>
			<u>Picture Cliff - - - - - 3172</u>
			<u>Cliff House - - - - - 5045</u>
			<u>Menefee - - - - - 5100</u>
			<u>Point Lookout - - - - - 5475</u>

TOP OF OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued