

A 10x10 grid with the number 28 in the center and a small black mark in the top right.

RECEIVED
APR 5 1963
OIL CON. COM.
DIST. 3

Budget Bureau No. 12 _____

U. S. LAND OFFICE **Jicarilla Tribal**

SERIAL NUMBER **Contract 281**

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
APR 4 1963

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOCATE WELL CORRECTLY

Company George Parker, Jr. Address 2300 Alamo Nat ional Bldg.
San Antonio 5, Texas

Lessor or Tract Jicarilla-Wirt Field Wildcat State New Mexico

Well No. 1-28 Sec. 28 T. 30N R. 1W Meridian NMPM County Rio Arriba

Location 630 ft. N. of N. Line and 1650 ft. E. of E. Line of Section 28 Elevation 8148'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4/1/63 Signed F. H. Sturges, Jr. Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 19, 1962 Finished drilling February 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Gas at 3619 to Gas at 3620 No. 4, from Gas at 3621 to Gas at 3622
No. 2, from Gas at 3623 to Gas at 3624 No. 5, from Gas at 3625 to Gas at 3626
No. 3, from Gas at 3627 to Gas at 3628 No. 6, from Gas at 3629 to Gas at 3630

IMPORTANT WATER SANDS

No. 1, from 2198 to 2205 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Shoe casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1 3/4	54	3	Shank	228	State ring of material	228	228	228	Surface
10 3/4	54	3	Shank	228	State ring of material	228	228	228	Surface
8	54	3	Shank	228	State ring of material	228	228	228	Surface
7	54	3	Shank	228	State ring of material	228	228	228	Surface
5 1/2	54	3	Shank	228	State ring of material	228	228	228	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-3/8	280	50			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 4445 feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Western Drilling Co.	Driller		Driller
Lubbock, Texas	Driller		Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION TOPS:
			Mesaverde 2030'
			Menefee 2210'
			Point Lookout 2327'
			Mancos 2440'
			Gallup 3596'
			Sanastee 4104'
			Greenhorn 4376'
			Graneros 4418'
			TD 4445'

[OVER]

[OVER]
 LOYALTY RECORD—Continued

16-43094-5

