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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
GAS				
PRORATION OFFICE	3			
Operator Plane No.				
Address	tural Gas Company			
	armington, New Mexico			
Reason(s) for filing (Check pro		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G	Gas Nama (1)	anged Prom	
Change in Ownership		Dif Dry Gas Name Changed From Casinghead Gas Condensate McElvain #2		
f change of ownership give i	name			
and address of previous own	er			
DESCRIPTION OF WELL		ame, Including Formation	Wind of Longs	
Lease Name San Juan 3		Blanco Mesa Verde	Kind of Lease State, Federal or Fee	
Location		OTOTICO MEDO 1610E		
Unit Letter;	Feet From TheLi	ine andFeet From	m The	
Line of Section 22	Township 30N Range	7W , NMPM, Rio Arr	the County	
	Sul	THE THE TRIO AT	108	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G		roved copy of this form is to be sent)	
	tural Gas Company), Farmington, New Mexico	
	r of Casinghead Gas or Dry Gas X		roved copy of this form is to be sent)	
	tural Gas Company Unit Sec. Twp. Rge.		, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.		Yes		
f this production is comming	gled with that from any other lease or pool	, give commingling order number:		
Designate Type of Cor	mpletion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	etc.)			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		-		
TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Ta	·	Producing Method (Flow, pump, gas	lift, etc.)	
		Contra Description	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chick size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC	
			nct 3 1965	
GAS WELL			00/13 1999	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIST. 3	
Testing Method (pitot, back pr	.) Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMP	LIANCE	OIL CONSER	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 1965, 19, 19, 19, 19		
				TITLE Supervisor Dist. # 3
		-		11166
OR G.NAL SIGNED E. S. OBERLY		If this is a request for all	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.	
(Signature)		well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviation	
Petroleum R	ngineer (Title)	All sections of this form	must be filled out completely for allow-	
(1 me)		able on new and recompleted	M£112.	

(Date)

October 11, 1965

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.