

A 10x10 grid with an 'X' in the 3rd column and 6th row.



U. S. LAND OFFICE **Santa Fe**
079487-A
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company	El Paso Natural Gas Company			Address	Box 997, Farmington, New Mexico							
Lessor or Tract	San Juan 30-4 Unit			Field	E. Elanco P.C.	State	New Mexico					
Well No.	30	Sec.	20	T.	30N	R.	4W	Meridian	1	N.M.P.M.	County	Rio Arriba
Location	1650	ft. (N. of S.)	8	Line and	1650	ft. (E. of W.)	5	Line of	Section 20	Elevation	7510'	(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. **ORIGINAL SIGNED R.L. NICKELL, JR.**
Signed _____

Date September 3, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-6, 1959 Finished drilling 6-21, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
i-SS-PD _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____
No. 2, from _____ to _____

Size	Weight per foot	Thickness per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
1-55	28	10.5	252	0.0	1.0	1.0	1.0	1.0	1.0
2"	4.7	8 Bd.	J-55	4449					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	134	120	Circulated		
5 1/2	4524	200	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Well	History		

TOOLS USED

Rotary tools were used from 0 feet to 4525 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

2 DATES

7-31, 19 59 Put to producing _____, 19_____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **2,751,000** Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 1190 A.O.F. = 3255 MCF/D

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	3594	3594	Tan to gry cr-grn ss interbedded w/gry sh.
3594	3810	216	Ojo Alamo ss. White cr-grn s.
3810	4105	295	Kirtland form. Gry sh interbedded w/tight gry fine grn ss.
4105	4235	130	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
4235	4525	290	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
FROM-	TO-	TOTAL FEET	FORMATION

