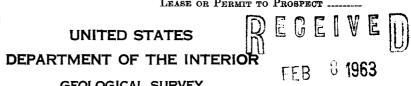
Form 9-330

U. S. LAND OFFICE Sents Fe SERIAL NUMBER 079382

LEASE OR PERMIT TO PROSPECT

GEOLOGICAL SURVEY



U. S. GEOLOGICAL SURVEY FATMINGTON, NEW MEXICO

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Lessor or Track Melivain Field Marco Moss Variance Melivain Marco Melivain	ation 5199 ation elative to sea level) done thereon
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