

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Existing~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 12, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-5 Unit, Well No. 21-24, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K Sec. 24 T. 30N R. 5W, NMPM., Blanco Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 1700'W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	162'	120
7 5/8"	4150'	185
5 1/2"	2414'	300
2"	6393'	---

County Date Spudded 7-21-58 Date Drilling Completed 9-21-58
Elevation 7030' Total Depth 6490' net C.O. 6408'

Top Oil/Gas Pay 5954' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5954-5984; 6148-6170; 6180-6198; 6234-6260;
Perforations 6276-6288; 6294-6312; 6340-6360

Open Hole None Depth Casing Shoe 6487' Depth Tubing 6393'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4032 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,730 gal. water & 45,000# sand; 30,240 gal. water & 30,000# sd.

Casing Tubing Date first new Press. 1174 Press. 1148 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 17 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Code _____
