

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Santa Fe, New Mexico

Revised 7/1/57

# REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

## WORKOVER

Durango, Colorado May 14, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Co. Northeast Blanco Unit, Well No. 13-20, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 20, T. 30N, R. 7W, NMPM, Blanco Mesaverde Pool  
Unit Letter

Rio Arriba County Date Spudded --- Date recompleted May 1, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L 1700'	K X 2500'	J	I
M	N	O	P

Elevation 6409' Total Depth 5690' PBTD 5675'

Top Gas Pay 5140' Name of Prod. Form. Mesaverde

## PRODUCING INTERVAL -

Perforations 5140' - 5654' two holes per foot

Open Hole None Depth Casing Shoe 5688' Depth Tubing 5590'

## OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

## GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: Well not repotentialled

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): at total of 68,670 gals water & 46,000# sand 160# FRS

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations 5530'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 18 1964, 19 Blackwood & Nichols Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Delasso Loos (Signature)

By: Original Signed Emery C. Arnold Title: Field Superintendent

Title: Supervisor Dist. # 3 Name: Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado

