UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	tices and Reports on	Wells	.4	
1. Type of Well GAS	W.	CEIVE	5. Dr.	Lease Number SF-079382 If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON RESOURCES		THOV 1 9 1998 TIL COMED TIL COMES 3	7. W.	Unit Agreement Name San Juan 30-6 Unit
3. Address & Phone No. of Opera PO Box 4289, Farmington, NN	ator 1 87499 (505) 326-97		8.	Well Name & Number San Juan 30-6 U#76 API Well No. 30-039-07811
4. Location of Well, Footage, S 1550'FNL 890'FEL, Sec.24, T-				Field and Pool Blanco Mesaverde County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOT	CICE, REPORT, O	THER	DATA
Type of Submission _X_ Notice of Intent Subsequent Report	Type of Abandonment Recompletion Plugging Back		truct	
Final Abandonment	Casing Repair Altering Casin X Other - tubing	Water Share	ut of	f
13. Describe Proposed or Comp	oleted Operations	 		
It is intended to repair attached procedur		ubject well acc	ordin	ng to the
				070 a
				ECELVE N -9 PH 2: 03
\(\lambda\)	e foregoing is true a			ECEIVE: 17-9 PH 2: 03
Signed San hul	(MH) Title Regulato		<u>or</u> Da	ECEWE PL 2: 03 E11/5/98
	(MH) Title Regulato			

San Juan 30-6 Unit #76 Blanco Mesaverde

Unit H, Sec. 24, T-30-N, R-7-W Latitude / Longitude: 36° 48.05784' / 107° 30.93474'

Recommended Tubing Repair Procedure 10/21/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB.

- Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior 1. to moving in rig, make one-call and then verify rig anchors and dig pit.
- MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if 2. necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
- Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 6066'. Broach tubing and set tubing plug in 3. "F" nipple at 6040'. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 6118'. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
- TiH with 3-7/8" bit, bit sub. and watermelon mill on 2-3/8" tubing and round trip to PBTD, 4. cleaning out with air/mist. NOTE: When using air/mist, mist rate must not be less than 12 bph. Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
- TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), 5. then $\frac{1}{2}$ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
- PU above the top Mesaverde perforation at 5268' and flow the well naturally, making 6. short trips for clean-up when necessary.
- Land tubing at 5900'. Obtain pitot gauge from casing and report this gauge. Broach the 7. upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: // Approved: 1

Operations Engineer

Operations Engineer: Mike Haddenham

Office 326-9577

Pager 327-8427 Home 326-3102