

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' F/NL - 990' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

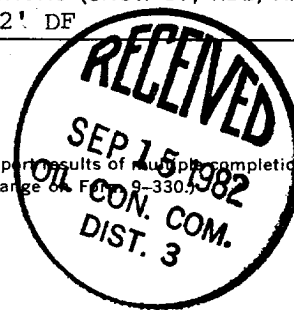
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other) _____	

SUBSEQUENT REPORT OF:

RECEIVED
SEP 02 1982
FBI - NEW YORK

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Set a bridge plug at 4740'. Spot 100' (25 cu. ft.) Class B cement plug on top of bridge plug 4640' - 4740'. Locate holes in 7" casing.* Use an appropriate method to obtain cement outside and inside the 7" casing to insure the Fruitland-Pictured Cliffs and Ojo Alamo zones are isolated with cement.* Perforate the 7" casing at 270' and bradenhead squeeze with 145 cu. ft. Class B cement. Leave a 50' cement plug inside 7" casing at surface. Remove wellhead. Weld a 3/4" plate over casing. Install 4" x 6' well marker.

* See attached modifications

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE September 1, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL: _____

TITLE _____ DATE _____

SEP 14 1982
John F. Keller
 FOR JAMES F. SIMS
 DISTRICT ENGINEER

***See Instructions on Reverse Side**

NMOCC

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 7 Northeast Blanco Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

* 5. The following modifications to your plugging program are to be made (when applicable):

- a) Set bridge plug at 4900' and spot cement on top of bridge plug from 4900' to 4800'
- b) Perforate 7" casing at 3260' and squeeze cement to 3160'. Spot cement inside 7" casing from 3260' to 3160' to cover Pictured Cliffs top.
- c) Perforate 7" casing at 2965' and squeeze cement to 2865'. Spot cement inside 7" casing from 2965' to 2865' to cover Fruitland top.
- d) Perforate 7" casing at 2255' and squeeze cement to 2155'. Spot cement inside 7" casing from 2255' to 2155' to cover Ojo Alamo top.
- e) Perforate 7" casing at 270' and squeeze cement to 170'. Spot cement inside 7" casing from 270' to 170' to cover surface casing shoe.