## UNITED STATES

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	DEPARTMENT OF THE INTERIOR	1	SF 0/9060 /		
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do	SUNDRY NOTICES AND REPORTS ON WE onot use this form for proposals to drill or to deepen or plug back to a ervoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929 8. FARM OR LEASE NAME			
1	. oil gas x⊠ other		Northeast Blanco Unit		
2	well well and other  NAME OF OPERATOR		9. WELL NO. 7		
	Blackwood & Nichols Co., Ltd.		10. FIELD OR WILDCAT NAME		
3	. ADDRESS OF OPERATOR		Blanco Mesaverde		
4	P. O. Box 1237, Durango, Colorado 81301  LOCATION OF WELL (REPORT LOCATION CLEARLY. See spelow.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A-21-30N-7W			
	AT SURFACE: 990' F/NL - 990' F/EL		12. COUNTY OR PARISH 13. STATE		
	AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same		Rio Arriba New Mexico  14. API NO.		
16	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	NOTICE,	30-039-07816		
	REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)		
RF	QUEST FOR APPROVAL TO: SUBSEQUENT REPORT	OF:	6232' DF		
SH RE PU MI CH AB (of	BANDON*	OLOGICAL	SURVEY DIST. 3		
9-23-82	measured and true vertical depths for all markers and zones  Shot 2 3/8" tubing off at 4812' (could r	s pertinent	t to this work.)*		
	bridge at 4790'. Spotted Class B cement	t 4790'	- 4690'.		
9-24-82	Perforated 2 - 1/2" holes in 7" casing a Could not squeeze into Formation with 38 inside 7" casing 3210' - 3110'. Perforance holes. Set RTTS tool at 2800'. Spotted and outside 7" casing. Found bottom holes.	300 PSI ated 7" d Class	I. Spotted Class B cement plug 'casing at 2965' with 2 - 1/2" s B cement plug 2865' - 2965' inside		
9-25-82		s at 22	255'. Set 7" retainer at 2205'.		
9-26-82 Si	Set 7" retainer at 760'. Squeeze cement Class B cement with 2% CaCl <sub>2</sub> . Would not placed cement inside 7" casing to 570'. ubsurface Safety Valve: Manu. and Type	t allow	v pressure to exceed 1000 PSI. Dis- (over)		
	B. il hereby certify that the foregoing is true and correct				
		ct Mana	ager DATE September 27, 1982		
_	(This space for Federal o	or State offi	APPROVED  AS AMENDED		
AF	PPROVED BY TITLE		DATE		

Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed.

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

JAN 181985
VISLA Stan McKee

M. MILLENBACH
AREA MANAGER

## ₱89/999-089--6261 OdD ♡

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## (continued)

9-27-82 Perforated 7" casing with 2 - 1/2" holes at 270'. Found cement inside 7" casing at 110'. Circulated cement to surface between 7" water to surface between 7" and 10 3/4" casing. inside 7" 8' - 0'. Welded 3/4" plate over bradenhead. Removed well head. Placed 8' Class B cement with 2% CaCl plug and 10 3/4" casing. Recovered 2 3/8" tubing. Let cement set. Cemented with 160 cu. ft. Class B cement with 2% CaCl<sub>2</sub>. Ran 150' 2 3/8" tubing. Installed 4" x 6' marker. Close pipe rams. Circulated