	UNITED STATES PARTMENT OF THE INT BUREAU OF LAND MANAGE		5. LEASE DESIGNATION AND SESIAL NO.
SUNDRY	NOTICES AND REPOR or proposals to drill or to deepen or APPLICATION FOR PERMIT—" for	TS ON WELLS	SF-079485-A 6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS T	7	38 NOV 22 PM 2: 50	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	7188 <u>~</u>	OM WELL AN RESOURCE AREA	San Juan 30-4 Unit
El Paso Natur	ral Gas Co. FA	AMINGTON, NEW MEXICO	San Juan 30-4 Unit
D.O. Doy 4200			9. WBLL NO.
	Farmington, NM 8 cation clearly and in accordance with		7 10. PIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface			East Blanco PC
800' FSL, 800' FWL			11. SEC., T., S., M., OR BLE. AND SURVEY OR ARMA AR CITAL
000 F3L, 000) TWL		NMPM Sec. 18, T30N, R4W
PERMIT NO.	15. ELEVATIONS (Show when		12. COUNTY OR PARISH 13. STATE
	7415' GL 944;		Rio Arriba NM
Che	eck Appropriate Box To Indica	ate Nature of Notice, Report, or	Other Data
NOTICE O	OF INTENTION TO:	9038	RQUENT REPORT OF:
TEST WATER SECT-OFF	PULL OR ALTER CASING	WATER SECT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT®
Other) Recomplete	CHANGE PLANS	Other) Nors: Report resu	its of multiple completion on Well appletion Report and Log form.)
DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) It is intended to	directionally drilled. give substitute	rtinent details, and give pertinent dat e locations and measured and true ver	on (nelvating seet has been enthulan)
DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) It is intended to	directionally drilled. give substitute	rtinent details, and give pertinent dat e locations and measured and true ver	es, including estimated date of starting any tical depths for all markers and sones perti-
proposed work. If well is nent to this work) It is intended to manner:	recomplete this well	rtinent details, and give pertinent dat e locations and measured and true ver	es, including estimated date of starting any tical depths for all markers and sones perti-
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5	recomplete this well 1/4" tubing. 1/2" bridge plug and s	rtinent details, and give pertinent date locations and measured and true ver in the Fruitland Coal if	Test including estimated date of starting any tical depths for all markers and sones perti- Formation in the following all the starting any tical depths for all markers and sones perti-
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation.	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2%	in the Fruitland Coal is set @ 4150' to temporari HCI across interval to	Formation in the following above pertical depths for all markers and some pert
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate Franchists. 5. Fracture trees.	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit	in the Fruitland Coal feet @ 4150' to temporari HCI across interval to	Formation in the following abandon Pictured Cliffs perforated.
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate From 42 holes. 5. Fracture tree. 6. TIH with 2 :	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit	in the Fruitland Coal from 4063'-4071' and 406 th 110,000# sand and 94 the arrangement of the first terms of	Formation in the following abandon Pictured Cliffs perforated.
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate From 42 holes. 5. Fracture tree. 6. TIH with 2 :	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit	in the Fruitland Coal from 4063'-4071' and 406 th 110,000# sand and 94 the arrangement of the first terms of	Formation in the following and some pertical depths for all markers and some p
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate From 42 holes. 5. Fracture tree. 6. TIH with 2: 7. RD & MOL.	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit 3/8" tubing and land n Again fruitland Alar fan 320	in the Fruitland Coal from 4063'-4071' and 406 th 110,000# sand and 94 the arrangement of the first terms of	Formation in the following appropriately abandon Pictured Cliffs perforated. 4097'-4110' with a total of 3000 gal. gel.
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate Fr 42 holes. 5. Fracture tree 6. TIH with 2 : 7. RD & MOL.	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit 3/8" tubing and land n Assist fruitland Blist fax 320 regoing is true and correct	in the Fruitland Coal factor of the Fruitland	Formation in the following appropriately abandon Pictured Cliffs perforated. 1097'-4110' with a total of 1000 gal. gel.
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate From 42 holes. 5. Fracture tree 6. TIH with 2: 7. RD & MOL. Lead Man. I hereby certify that the formation.	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit 3/8" tubing and land n Bliff for 322	in the Fruitland Coal from 4063'-4071' and the 110,000# sand and 94 dear 4130'.	Formation in the following perforated. 1097'-4110' with a total of 1000 gal. gel.
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate Fr 42 holes. 5. Fracture tree 6. TIH with 2: 7. RD & MOL.	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit 3/8" tubing and land n Coal for 322 regoing is true and correct TITLE	in the Fruitland Coal from 4063'-4071' and the from 4063'-4071' and the first term of the first term o	Formation in the following and some pertination in the following perforated. 1097'-4110' with a total of colors and some pertination in the following perforated. 1097'-4110' with a total of colors and some pertination in the following perforated. 1097'-4110' with a total of colors and colors a
It is intended to manner: 1. MOL & RU. 2. TOOH with 1 3. TIH with 5 formation. 4. Perforate Fragrandian. 4. Perforate Fragrandian. 5. Fracture trees. 6. TIH with 2: 7. RD & MOL. 1. Dereby certify that the face sioned — (This space for Federal or Stapproved BY — —————————————————————————————————	recomplete this well 1/4" tubing. 1/2" bridge plug and s Spot 200 gal. 7 1/2% ruitland Coal interval eat Fruitland Coal wit 3/8" tubing and land n Coal for 322 regoing is true and correct TITLE	in the Fruitland Coal from 4063'-4071' and the from 4063'-4071' and the first term of the first term o	Tornation in the following appropriate the standard some pertinguity abandon Pictured Cliffs perforated. 1097'-4110' with a total of 1000 gal. gel.

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any (alse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.