

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079485A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-4 Unit

8. FARM OR LEASE NAME  
San Juan 30-4 Unit

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 18, T30N, R04W  
N11PM

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | NM

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P.O. Box 4289 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 800'S, 800'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
7415' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-28-89 MOL RU. Nd wh. Pull 210/jts of 1 1/4" tbg 21' per jt. change rams, slips & elevators to 2 3/8". Pu 4 3/4" bit, csg scraper. TIH to 4150'. Run 154 jts. TOOH w/bit, csg scraper & tbg. run junk basket & gauge ring to 4150', CIBP to 4140' & set. run csg analysis log from 4140' to surface, Gamma Ray Spectroscopy log from 4140-3940'. Ran cmt bond log from 4140-2700'. TOC @ 2850'. Change out bop. Pu pkr & run to 2526'. Press test dn tbg to 2300'. TOOH w/pkr. Run tbg to 4013'. TOOH w/2 3/8" tbg. perf 4060-4063', 4072-4076', 4088-4110', 2 spf, 62 shots. Pu pkr & 90 jts 2 7/8" tbg. TIH & set @ 2808'. Flow well back through choke. Gauge. Pull above perfs & blow well. TOOH w/2 3/8" tbg. Change over to 2 7/8" tbg. Pu tool & 2 7/8" tbg. TIH to 4140'. Tag bp pull up 15' set pkr. Take gauges. Blow well. Take pressures. bled down. Gauge. Tooh ld 2 3/8" tbg. change over to run 1 1/4" tbg in hole. Run 1 jt, sn & 124 jts. Land tbg @ 4086', sn @ 4055.83'. Nd bop. Nu wh. Laid flow line.

*You must submit completion report for this well*

**RECEIVED**  
MAY 02 1989

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE MAY 23 1989

(This space for Federal or State office use)

**OIL CON. DIV.**  
DATE MAY 23 1989  
DIST. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**ACCEPTED FOR RECORD**  
DATE MAY 31 1989

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY [Signature]