

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079485-B
2. NAME OF OPERATOR El Paso Natural Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499		7. UNIT AGREEMENT NAME San Juan 30-4 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FSL, 890' FWL		8. FARM OR LEASE NAME San Juan 30-4 Unit
14. PERMIT NO.		9. WELL NO. 13
15. ELEVATIONS (Show whether DP, RT, GL, etc.) 7417' GL		10. FIELD AND POOL, OR WILDCAT East Blanco PC
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 15, T30N, R4W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to recomplete this well in the Fruitland Coal formation in the following manner:

MOL & RU. TOOH with 2 3/8" tubing. TIH with 5 1/2" bridge plug and set @ 4160' to temporarily abandon Pictured Cliffs Formation. Spot 200 gal. 7 1/2% HCI across interval to be perforated. Perforate Fruitland Coal interval with 38 holes from 4116'-4135'. Fracture treat Fruitland Coal 100,000# sand and 84,000 gal. gel. TIH with 2 3/8" tubing and land near 4140'. RD & MOL.

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs (SL)

DATE 11/21/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side