

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Durango, Colorado
(Place)

October 9, 1961
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the ~~Drilling~~ ^{Workover} of a well to be known as

Blackwood & Nichols Company (Unit Operator)
(Company or Operator)

Northeast Blanco Unit
(Lease)

Well No. 10-16, in M The well is
(Unit)

located 990 feet from the South line and 990 feet from the West line of Section 16, T. 30N, R. 7W, NMPM.

(GIVE LOCATION FROM SECTION LINE) Blanco Mesaverde Pool, Rio Arriba County

If State Land the Oil and Gas Lease is No. E - 178-1

If patented land the owner is

Address

We propose to ~~drill~~ ^{workover} well with drilling equipment as follows:

Cardwell Trailrig

The status of plugging bond is

Drilling Contractor Not selected

We intend to complete this well in the Mesaverde Formation formation at an approximate depth of 5574' TD feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
Inside 7" Csg.	5"	13#	New	Set at 4765'	Circulate

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Pull 2-3/8" tubing. Set drillable bridge plug in 5" liner, locate and squeeze cement holes in 7" csg. Run 5" casing from surface to top of liner at 4765' and circulate cement. Drill bridge, rerun tubing, and return well to production.

Approved
Except as follows:

10-11, 19.61

Sincerely yours,

Blackwood & Nichols Company
(Company or Operator)

Original Signed By DeLasso Loos

Position Field Superintendent

Send Communications regarding well to

Name Blackwood & Nichols Company
Address P.O. Box 1237, Durango, Colorado

OIL CONSERVATION COMMISSION

By

Emory C. Ames