NO. OF CUPIES RELEBUED		
DISTRIBUTION		
SANTA FE		
rut		
U.S.G.S.		
LAND OFFICE		
OIL	,	
GAS		<u> </u>
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

	no. or carics necessed			Dun C. 101		
	SANTA FE		NEERVATION COMMISSION OR ALLOWABLE	Poim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAI	AND ISPORT OIL AND NATURAL G	AS		
-	LAND OFFICE					
-	OPERATOR GAS					
٠ ـــ	PRORATION OFFICE Of erator					
Northwest Pipeline Corporation  Addiess  501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)						
	Recompletion Change in Ownership	Casinghead Gas Condens	<b>添う</b>			
]:	change of ownership give name El	Paso Natural Gas Compan	y, PO Box 990, Farmingto	on, New Mexico 87401		
	DESCRIPTION OF WELL AND L	Well No.; Pool Name, including the	rmation Kind of Lease	al- 0000011		
	San Juan 30-5 Unit	19 Blanco Mes	sa Verde State, Federa	1 or Fee St 0789914		
	Location Unit Letter G : 185	Feet From The North Line	and 1850 Feet From	rhe East		
			${\mathbb W}$ , NMPM, ${\mathbb R}$ io ${\mathbb A}_1$	riba County		
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	und conv of this form is to be sent!		
	Name of Authorized Transporter of Oll	me of Authorized Transporter of Oil or Condensate X				
.	Name of Authorized Transporter of Cas.	t Pipeline Corporation  scorter of Casinghead Gas or Dry Gas Casinghea				
	MOTHINGS Criperine	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh			
- [	give location of tanks.	G 18 30N 5W h that from any other lease or pool, (	give commingling order number:			
۷. ۲.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.		
İ	Designate Type of Completio	n - (X)	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET			
			t and values of land of	l and must be squal to or exceed top allow		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flam, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	ATIVEN	Choke Size		
	Length of Test	Tubing Pressure	Cosing Production			
	Actual Prod. During Test	Oil-Bble.	Water-Bole.	Gas-MCF		
			ON COM.	/		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condomate Aller T. 3	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (thut-in)	Choke Size		
	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION		
VI.			OIL CONSERVATION COMMISSION  APPROVED, 19, 19			
			TITLE SUPERVISOR	D13: 45		
Maria de la compansión de La compansión de la compa		CONTRACTER	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despite the deviation of the deviation of the deviation.			
	(Signature)		well, this form must be accom-	ordance with nul. E. 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			

(Dote)

All sections of this form must be filled out completely for allows the on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of country, well name or number, or transporter, or other such change of country is.

Separate Forms C-104 must be filed for each pool in multiply completed wells.