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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. Federal</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P. O. Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER A 700 FEET FROM THE N LINE AND 950 FEET FROM THE E LINE, SECTION 15 TOWNSHIP 30N RANGE 7W NMPM.</p>		<p>7. Unit Agreement Name San Juan 30-6 Unit 8. Farm or Lease Name San Juan 30-6 Unit 9. Well No. 83 (OKWO) 10. Field and Pool, or Wildcat Blanco MV</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6203' GL</p>		<p>12. County Rio Arriba</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Squeeze, Case Cement & Perf <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-75 Pulled tubing.

11-21-75 Set 7" cement retainer at 4765' and squeezed open hole with 239 cu. ft. cement. WOC.

11-22-75 Drilled retainer at 4765' and started sidetrack hole.

11-25-75 TD 5685'. Ran 136 joints 4 1/2", 10.5#, K-55 production casing, 5676' set at 5685'. Cemented with 217 cu. ft. cement. Float collar set at 5668'. Cemented with 217 cu. ft. cement. Float collar set at 5668'. WOC 18 hours. Top of cement at 2700'.

1-29-75 PBTD 5668'. Tested casing to 4000#, OK. Perf'd 5366', 5383', 5390', 5404', 5440', 5450', 5460', 5474', 5534', 5560', 5583', 5606', 5637' with 1 shot per zone. Frac'd with 100,000#--20/40 sand and 100,000 gallons water. No ball sets dropped. Flushed with 3700 gallons water.

30-75 Perf'd 4985', 5004', 5080', 5184', 5198', 5291', 5308' with 1 shot per zone. Frac'd with 78,000#--20/40 sand and 78,000 gallons water. No ball sets dropped. Flushed with 3320 gallons water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED A. D. Buzac TITLE Drilling Clerk DATE December 19, 1975

WED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.

TITLE PETROLEUM ENGINEER DIST. NO. 8 DATE DEC 23 1975

ITIONS OF APPROVAL, IF ANY: