## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

	NM012694								
				ALLOTTEE	OR	TRIBE	NAME		

	G		NM012694					
(Do not u	SUNDRY NOTI se this form for propose Use "APPLICA	CES AND REPORTS O	N WELLS obside to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1.				7. UNIT AGREEMENT NAME				
OIL C	GAS X OTHER			San Juan 30-6 Unit				
2. NAME OF OPER				8. FARM OR LEASE NAME				
El Paso Na	atural Gas Com	pany		San Juan 30-6 Unit				
3. ADDRESS OF OI				9. WELL NO.				
P. O. Box	990, Farmingt		83 (OWWO)					
4. LOCATION OF W	ELL (Report location cl		10. FIELD AND POOL, OR WILDCAT					
See also space At surface	11 below.)		Ship the same	Blanco MV				
700'N, 95	0'E		58 CFO	SURVEY OR AREA Sec. 15, 1-30-N, R-7-W				
	-			N.M.P.M.				
14. PERMIT NO.		15. ELEVATIONS (Show whether De.	si	12. COUNTY OR PARISH 13. STATE				
		6203' GL	5101.3	Rio Arriba   New Mexico				
16.	Check Ap	opropriate Box To Indicate No						
	NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:				
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TR		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR AC		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*				
REPAIR WELL	] <del></del>	CHANGE PLANS		ase Cement & Perf N				
(Other)			Completion or Recomp	of multiple completion on Well letion Report and Log form.)				
17. DESCRIBE PROI proposed w nent to this	ork. If well is directly	RATIONS (Clearly state all pertinent onally drilled, give subsurface location	details, and give pertinent dates ons and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-				
11-20-75	Pulled tubing	· ·						
11-21-75	75 Set 7" cement retainer at 4765' and squeezed open hole with 239 cu. ft. cement. WOC.							
11-22-75	75 Drilled retainer at 4765' and started sidetrack hole.							
11-25-75	25-75 TD 5685'. Ran 136 joints 4 1/2", 10.5#, K-55 production casing, 5676' set at 5685'. Cemented with 217 cu. ft. cement. Float collar set at 5668'. Cemented with 217 cu. ft. cement. Float collar set at 5668'. WOC 18 hours. Top of cement at 2700'.							
11-29-75	PBTD 5668'. Tested casing to 4000#, OK. Perf'd 5366', 5383', 5390', 5404', 5440', 5450', 5460', 5474', 5534', 5560', 5583', 5606', 5637' with 1 shot per zone. Frac'd with 100,000#20/40 sand and 100,000 gallons water. No ball sets dropped. Flushed with 3700 gallons water.							
11-30-75	per zone. Fi	, 5004', 5054', 5080' rac'd with 78,000#20 opped. Flushed with	0/40 sand and $78,000$	', 5308' with 1 shot gallons water. No				
18. I hereby cert	tify that the foregoing		rilling Clerk	<b>Date</b> <u>December 19, 19</u> 7				
(This enge	for Federal or State of	fice use)						
/ Thre share		-		D.100				
APPROVED	ВҮ	TITLE		DATE				
CONDITION	S OF APPROVAL, IF	ANI:		•				