

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-012293

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.  
SAN JUAN 30-6 UNI

8. Well Name and No.  
SAN JUAN 30-6 UNIT 71

9. API Well No.  
3003907862

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, and State  
RIO ARRIBA NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No.(include area code)  
505.326.9727

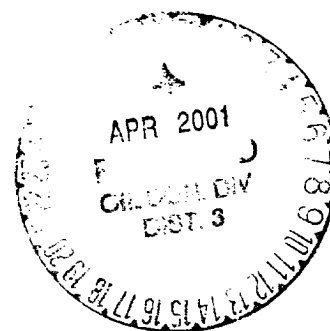
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1050FEL 1730FNL

13-30N-07W H

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
See attached.



Electronic Submission #3699 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 04/20/2001

Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER

Signature Date 04/19/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

San Juan 30-6 Unit #71

- 4-2-01 MIRU. ND WH. NU BOP. TOOH w/182 jts 2 3/8" tbg. TIH w/5 1/2" CIBP & pkr; set CIBP @ 5635', set pkr @ 5625'. Load tbg w/2% KCl wtr. PT CIBP to 3000 psi, OK. TOOH w/pkr. TIH w/5 1/2" RBP, set @ 5192'. Load hole w/2% KCl wtr. TOOH. SDON.
- 4-3-01 TIH, ran CBL-CCL-GR @ 4000-5180', TOC @ 4320'. (Verbal approval to squeeze from Steve Mason, BLM). PT 5 1/2" csg to 3000 psi, OK. TIH, perf two squeeze holes @ 4157'. Dump 2 sx sd on top of RBP @ 5192'. TOOH. TIH w/pkr, set @ 4200'. PT pkr to 2500 psi, OK. Reset pkr @ 3938'. Establish injection. Pressure up annulus to 500 psi. Pump 125 sx Class "B" neat cmt. Release pkr. Reverse out 25 bbl wtr, no cmt. TOOH w/pkr. WOC. SDON.
- 4-4-01 TIH w/4 3/4" bit to 4083'. Drill cmt @ 4083-4169'. TIH, tag up @ 5178'. TOOH w/bit. TIH, ran CBL @ 3990-5180', TOC @ 3990'. TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. SDON.
- 4-5-01 TIH, perf Menefee w/2 SPF @ 5343, 5352, 5374, 5384, 5390, 5413, 5421, 5430, 5468, 5477' w/20 0.3" diameter holes total. WO frac crew.
- 4-8-01 Frac Menefee w/1230 bbl clear frac, 1,351,000 SCF N2, 100,000# 20/40 Arizona sd. CO after frac. TOOH. TIH w/frac plug, set @ 5192'. PT plug to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4176, 4195, 4206, 4213, 4242, 4285, 4293, 4345, 4428, 4432, 4440, 4450, 4472, 4485, 4490, 4499, 4560, 4576, 4613, 4645, 4706, 4730, 4734, 4756, 4795, 4830, 4840, 4873, 4895, 4900, 4962, 4984, 4994, 5025, 5064, 5086, 5095, 5116, 5130, 5152' w/40 0.3" diameter holes total. Acidize w/55 bbl 10% acetic acid. Displace w/96 bbl 2% KCl wtr. Frac Lewis w/503 bbl clear frac, 1,081,000 SCF N2, 142,000# 20/40 Arizona sd. CO after frac.
- 4-9-01 Blow well & CO. TOOH. TIH w/4 3/4" mill to 4652'. Establish circ. Circ hole clean.
- 4-10-01 Mill out frac plug @ 5192'. Circ hole clean to 5635'. Mill out CIBP @ 5635'. TIH, circ hole clean to PBTD @ 5725'. TOOH.
- 4-11-01 TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5594'. (SN @ 5562'). ND BOP. NU WH. RD. Rig released.