Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: September 30, 1990

5.	Lease	Designation and	Serial	No.
	ازن	SF 079060		

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

7. If Unit or CA, Agmt. Design.:

	SUBM	Northeast Blanco Unit		
1. Type of Well:	oil well	gas well X	other	8. Well Name and No.:
2. Name of Operator:	Devon l	Energy Corporation		N.E.B.U. #25
3. Address of Operator:	3300 N.	Butler Avenue, Suite 211, Fa	rmington, NM 87401	9. API Well No.:
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)				30-039-07863
			A STATE OF THE STA	10. Field & Pool/Exploratory Area:
			inger en	Blanco Mesaverde
	330' FNL, 1900'	FEL, Section 17, T30N,		11. County or Parish, State:
	,	,		Rio Arriba, New Mexico
12	CHECK APPROPRI	(ATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA

12. CHECK APPROPRIATE BOX(s) T	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION							
X Notice of Intent	Abandonment	Change of Plans						
	Recompletion	New Construction						
Subsequent Report	Plugging Back	Non-Routine Fracturing						
-	Casing Repair	Water Shut-Off						
Final Abandonment Notice	Altering Casing	Conversion to Injection						
	Other: Remedial (Note: Report results of m Completion or Recompleti	nultiple completion on Well on Report and Log form.)						

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to perform the following work to the subject well:

- 1. MIRU workover equipment. Remove production equipment. Isolate existing completion.
- 2. Run CBL and TDT logs. Identify the top of cement behind the 5 1/2" csg and evaluate Lewis Potential.

CHUCK FREIER

- 3. If logs indicate potential, perforate Lewis intervals. Frac Lewis with an estimated 200,000 pounds and N2 foam.
- 4. Isolate completed interval. Cut and pull 5 1/2" csg from 3210 +/-'.
- 5. Set cement retainer above 5 1/2" csg stump and cement.
- 6. Run CBL and identify the top of cement behind the 7 5/8" intermediate csg. Perform remedial cement work to ensure zonal
- 7. Drill cement and clean well to PBTD. Run production tbg and return well to production.

CONDITIONS OF APPROVAL

Date: 8-13-02

Adhere to previously issued stipulations. 14. I hereby certify that the foregoing is true and correct.

Signed:

(This space for Federal or State office use)

Approved by /s/ Jim Lovato Conditions of approval, if any:

Title: COMPANY REPRESENTATIVE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

> SEE ATTACHED FOR CONDITIONS OF APPROVAL

NMOCO

Conditions of Approval:

Notice of Intent to perform remedial cement work.

Devon Energy Corporation. NEBU # 25 330 FNL & 1900 FEL Sec 17, T30N, R7W

- 1) Notify Farmington Field Office if remedial cement work is warranted.
- 2) After running CBL and identifying TOC, notify FFO, Matt Halbert (505-599-6350), to keep BLM updated on your progress and if any additional work is warranted.