

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 012293	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960'S, 810'W At top prod. interval reported below At total depth		9. WELL NO. 70 (OWWO)	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8-5-55		16. DATE T.D. REACHED 8-24-55	
17. DATE COMPL. (Ready to prod.) 9-4-55		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6364' GL	
19. ELEV. CASINGHEAD WO 12-20-80		20. TOTAL DEPTH, MD & TVD 5694'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5694	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5151-5688(MV)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Survey; GR; Ind;		27. WAS WELL BORED RELINER	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	24.5#	171	
7"	20#	3416'	
*5 1/2"	14#	3316'	
CEMENTING RECORD			
			125
			250
			478 cu. ft.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	3317	5694'	175
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	5649'		
31. PERFORATION RECORD (Interval, size and number) 5622-5688, 5485-5554, 5151-5222'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5622-5688		23,116 gal. diesel 15,500# sd,	
5485-5554		15,000 gal. wtr. 82,000# sd,	
5151-5222		22,100 gal. wtr. 20,000 sd,	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge 1892	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 9-4-55	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
WO 12-31-80			
SI 1100	CASING PRESSURE SI 1100	CALCULATED 24-HOUR RATE	OIL—BBL.
WO SI 252	WO SI 444	→	GAS—MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) old test 9,059		TEST WITNESSED BY Rob Eastonling	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>D. P. Duico</u>		TITLE <u>Drilling Clerk</u>	
DATE <u>Jan. 26, 1981</u>			