Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE.

Budget Burenn No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 06283

CHAIDDY MOTICES AND DEDODES ON WELLS

(Do not use this form f	or proposals to drill or to deepen or plug back to a different reservoir. 'APPLICATION FOR PERMIT" for such proposals.)	
OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natur	cal Gas Company	Abraham A
3. ADDRESS OF OPERATOR		9. WELL NO.
PO Box 990, I	Farmington, NM 87401	1
4. LOCATION OF WELL (Report See also space 17 below.) At surface 175	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-30-N, R-6-V NMPM	
14. PERMIT 'NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6121'GL	Rio Arriba NM
16	I A , D. T. I J M. , (N D. ,	OI D

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF I	TENTION TO:			subs	SEQUENT REPORT	or:	
			r		į			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		ļ	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		ļ	FRACTURE TREATMENT	l	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	×	.	SHOOTING OR ACIDIZING		ABANDONMENT*	<u> </u>
REPAIR WELL		CHANGE PLANS			(Other)			.[
(Other)					(Note: Report rest Completion or Reco	ults of multiple ompletion Repor	completion on Welt and Log form.)	11

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was temporarily abandoned in 1961 by setting a bridge plug at 4865' and spotting a 10 sk. cement plug to fill to 4811'.

It is now intended to plug and abandon the subject well in the following manner: Rig up, circulate the hole.

Pull tubing and spot a 40 sk. cement plug across the Pictured Cliffs formation (3055-2855') inside the casing.

Determine the free point of the 7" casing by stretch method. If casing is free at or near base of the Ojo Alamo, shoot off at 2150'.

Spot a 70 sk. cement plug on the casing stub which will fill from 2150' to 1950'. If free point is found above base of the Ojo Alamo, perforate squeeze holes at 2143' and spot a 60 sk. cement plug and pressure displace 20 sks. through perforations.

Cut off casing above free point and recover. Spot 70 sk. cement plug on casing stub to fill 200' above stub.

Place 10 sk. plug at surface, erect dry hole marker and clean location.

If no casing is recovered or if 2150' of casing is recovered, an additional 70 sk. cement plug will be place in the open hole at approximately 1000'.

18. I hereby certify that the foregoing is true and co	Sr. Drilling Enginee	er DATE October 18,197
(This space for Federal or State office use) APPROVARY PROVED	TITLE	D (TOS
CONDITIONS OF APPROVAL IF ANY: 0CT 22 1976	PM M	14 8 1078 J
A. F. WILLIBRAND ACTING DISTRICT ENGINEER	*See Instructions of Reverse Side COM.	

Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			NM 06283		
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORTS cals to drill or to deepen or plug		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
OIL GAS WELL TO OTHER	7. UNIT AGREEMENT NA	ME			
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E	
El Paso Natural G	as Company		Abraham A		
3. ADDRESS OF OPERATOR			9. WELL NO.		
PO Box 990, Farmi	ngton, NM 87401	_	1		
4. LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT		
At surface 1750'S,	990'W		Blanco Mesa 11. SEC, T, R, M, OR B SURVEY OR AREA Sec. 11, T-3 NMPM	LK. AND	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	6121'GL		Rio Arriba	NM	
16. Check Ar	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data		
NOTICE OF INTEN		• • •	UENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING W ALTERING CA ABANDONMEN of multiple completion	SING T*	
17. DESCRIBE PROPOSED OR COMPLETED OPE	emporarily aband	ent details, and give pertinent dates, cations and measured and true vertice.	at depths for all markers	of starting any and zones perti-	

It is now intended to plug and abandon the subject well in the following manner: Rig up, circulate the hole.

Pull tubing and spot a 40 sk. cement plug across the Pictured Cliffs formation (3055-2855') inside the casing.

Determine the free point of the 7" casing by stretch method. If casing is free at or near base of the Ojo Alamo, shoot off at 2150'.

Spot a 70 sk. cement plug on the casing stub which will fill from 2150' to 1950'. If free point is found above base of the Ojo Alamo, perforate squeeze holes at 2143' and spot a 60 sk. cement plug and pressure displace 20 sks. through perforations.

Cut off casing above free point and recover. Spot 70 sk. cement plug on casing stub to fill 200' above stub.

Place 10 sk. plug at surface, erect dry hole marker and clean location.

If no casing is recovered or if 2150' of casing is recovered, an additional 70 sk. cement plug will be place in the open hole at approximately 1000'.

I hereby certify that the foregoing is true and correct	TITLE Sr.	Drilling E	ngineer	DATE	October	18,197
(This space for Federal or State office use)						
APPROACH APPROVAL IF ANY:	TITLE			DATE _		
OCT 22 1976	St	VOM	1 1976			
A. F. WILLIBRAND *Se	e Instructions o	NOV on Reverse Oid e C	_11, 00% IST. 3			

Farm	9 - 331
(May	1003)

16.

TEST WATER SHUT-OFF

18. I hereby certify that the foregoing

APPROVED BY

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

FRACTURE TREAT

UNITED STATES DEPARTMENT OF THE INTERIOR COther In

SUBMIT IN TRIPLICATES Instructions

Form approved, Budget Bureau No. 42 R1421. 5. LEARE DESIGNATION AND MARIAL NO.

GEOLOGICAL SURVEY NM 06283 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY N	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use Ar.	relication role relemit for such proposals.)	· •
OIL GAS X OTH	ER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natural Gas	s Company	Abraham A
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 990, Farm	nington, New Mexico 87401	1 (P&A)
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
1750' S, 99	00' W	Blanco Mesa Verde
		Sec. 11, T-30-N, R-6-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

6121' GL

PULL OR ALTER CASING

MULTIPLE COMPLETE

Is true and correct

NOTICE OF INTENTION TO:

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF : WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING

Rio Arriba

<u>New Mexi</u>co

SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged and abandoned as follows 11-18 through 12-01-76:

Attempted to pull tubing, and pulled in two at 1869'. Cut off tubing at 3484'. Circulated well and spotted 40 sacks cement plug in 7" casing at 3119'. Perforated 7" with 8 holes at 2143'. Spotted 60 sacks cement plug at 2155' and displaced 20 sacks cement through perfs. Perfed at 1000' with 2 shots. Squeezed thru perfs with 60 sacks cement. WOC. Spotted another 60 sacks cement plug at 1000'. Perfed casing at 200' with 5 shots. Spotted 60 sacks cement plug at 200'. By wireline measurement top of cement was 267' so spotted 50 sacks cement plug at 200'. Tagged cement at 162'. Spotted 50 sacks cement plug at 162'. Displaced 5 sacks cement down bradenhead. Spotted 10 sacks cement plug at surface and installed dry hole marker.

> DEC 1 7 1873 OIL CON. COM DIST. 3 Drilling Clerk DATE December 15, 1976

*See Instructions on Reverse Side

TITLE