Dec. 1973

UNITED STATES

## DEPARTMENT OF THE INTERIORTHWEST PIPEL

GEOLOGICAL SURVEY

	Budget	Bureau	No.	42-R1424
15405				

Form Approved.

Ì	t t	JIMPUISH 1078997
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	10	185
	7.	UNIT AGREEMENT NAME

San Juan 30-5 Unit

San Juan 30-5 Unit

ND. DRIHMOR LEASE NAME

	.3
not use this form for proposals to drill or to deepen or plug back to a dil	ferent

reservoir. Use Form 9-331-C for such proposals.) PRODUCTION.

well X.J other

2. NAME OF OPERATOR Northwest Pipeline Corporation

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

REPAIR WELL

- 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87499
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1800 FSL & 890 FWL AT SURFACE:

AT TOP PROD. INTERVAL: 1800 FSL & 890 FWL AT TOTAL DEPTH: 1800 FSL & 890 FWL

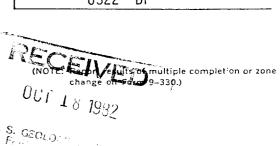
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

9. WELL NO. #26 10. FIELD OR WILDCAT NAME Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, T30N, R5W 12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6322' DF



- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Stung into Model "K" retainer at 4993' KB. Squeezed MV perfs w/ 100 sx Cl "B" (118 cu.ft) cmt from 5126' - 5680'. Pulled out of retainer & dumped 10 sx Cl "B" (ll.8 cu.ft) cmt on top from 4943' - 4993'.

SUBSEQUENT REPORT OF:

- Pulled tbg up to 3500' & spotted 12 sx C1 "B" (14.2 cu.ft) cmt from 3400' to 3500' to cover intermediate csg shoe.
- Pulled tbg up to 3110' & spotted 100 sx C1 "B" (118 cu.ft) from 2750' to 3110' to cover Fruitland and Pictured Cliffs formation.
- Pulled tbg up to 2400' & spotted 50 sx (59 cu.ft) from 2230' to 2400' to cover Ojo Alamo formation.

5. Shot off 7-5/8" csg at 696' freepoint. Subsurface Safety Valve: Manujand Type \_ Set @ \_\_\_\_\_ Ft. Continued on reverse side

18. I hereby certify that the transporting is true and correct TITLE Drilling Engineer DATE October 12, 1982

his space for Federal or State office use)

JAN2 3 1985

APPROVED AS AMENDED

APPROVED BY

MJM/djb/

CONDITIONS OF APPROVAL, IF ANY

OIL CON. DIV. DIST. 3

JAN 171985 🖁 🗷 🕽 J. Stan McKee AREA. MANAGER

Liability under bond is retained until surface restoration is completed.

## 17. Cont'd

- 6. TIH w/ tbg & spotted 50 sx C1 "B" (59 cu.ft) inside & on top of 7-5/8" cutoff from 646' 746'.
- 7. Pulled up tbg to 218' & spotted 50 sx (59 cu.ft) C1 "B" cmt from 118' 218' across 10-3/4" surface csg shoe.
- 8. Pulled up tbg to 50' & spotted 25 sx (29.5 cu.ft) Cl "B" cmt from 0'-50' at surface & installed dry hole marker.