

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NORTHWEST PIPELINE CORPORATION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800 FSL & 890 FWL
AT TOP PROD. INTERVAL: 1800 FSL & 890 FWL
AT TOTAL DEPTH: 1800 FSL & 890 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

89997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#26

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, T30N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6322' DF

RECEIVED

(NOTE: For reports of multiple completion or zone change on Form 9-330.)

OCT 18 1982

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Stung into Model "K" retainer at 4993' KB. Squeezed MV perfs w/ 100 sx C1 "B" (118 cu.ft) cmt from 5126' - 5680'. Pulled out of retainer & dumped 10 sx C1 "B" (11.8 cu.ft) cmt on top from 4943' - 4993'.
2. Pulled tbg up to 3500' & spotted 12 sx C1 "B" (14.2 cu.ft) cmt from 3400' to 3500' to cover intermediate csg shoe.
3. Pulled tbg up to 3110' & spotted 100 sx C1 "B" (118 cu.ft) from 2750' to 3110' to cover Fruitland and Pictured Cliffs formation.
4. Pulled tbg up to 2400' & spotted 50 sx (59 cu.ft) from 2230' to 2400' to cover Ojo Alamo formation.

5. Shot off 7-5/8" csg at 696' freepoint.

Subsurface Safety Valve: (Make) and Type _____ Set @ _____ Ft.

Continued on reverse side

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Murphy TITLE Drilling Engineer DATE October 12, 1982
Michael J. Murphy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

APPROVED
AS AMENDED

MJM/djb/

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

JAN 23 1985

OIL CON. DIV.
DIST. 3

JAN 17 1985

J. Stan McKee
M. MILLENBACH
AREA MANAGER

17. Cont'd

6. TIH w/ tbg & spotted 50 sx C1 "B" (59 cu.ft) inside & on top of 7-5/8" cutoff from 646' - 746'.
7. Pulled up tbg to 218' & spotted 50 sx (59 cu.ft) C1 "B" cmt from 118' - 218' across 10-3/4" surface csg shoe.
8. Pulled up tbg to 50' & spotted 25 sx (29.5 cu.ft) C1 "B" cmt from 0'-50' at surface & installed dry hole marker.