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Form 9-331		UNITED STATES		HT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
(sluy 1963)	DEPARTMENT OF THE INTERIOR			side)	NM 03416
		GEOLOGICAL SURVE		1.0	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SU	NDRY NO	TICES AND REPORT	TS ON WEI	_LS ferent reservoir.	
(Do not use t	its form for prof Use "APPLI	posals to drill or to deepen or CATION FOR PERMIT—" for	such proposals.)	TENA	7. UNIT AGREEMENT NAME
1. GAS	(3)		/RI	PLIAFY	San Juan 30-6 Unit
WELL WEL				, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	8. FARM OR LEASE NAME
2. NAME OF OPERATOR El Paso Natural Gas Company				9 1973	San Juan 30-6 Unit
3. ADDRESS OF OPERATOR					
PO Box	990, Farm	nington, NM 87401	h ang Sta a regis	WIN. COM.	1 (P&A) 10. FIELD AND POOL, OR WILDCAT
See also space 17	(Report location below.)	n clearly and in accordance wit	in any beauticul	1913	Blanco Mesa Verde
At surface		1980'N, 1980'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
					Sec. 9, T-30-N, R-6-W
			d)	`	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		15. ELEVATIONS (Show whe		, 247 ' GL	Rio Arriba New Mexico
		D 7 1 1			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Subsequent Report of:					
	NOTICE OF IN	TENTION TO:	- I	۲	REPAIRING WELL
TEST WATER SH	JT-OFF	PULL OR ALTER CASING	-l i -	TER SHUT-OFF	ALTERING CASING
FRACTURE TREAT	i l	MULTIPLE COMPLETE ABANDON*	-i I	OOTING OR ACIDIZING	ABANDON MENT*
SHOOT OR ACIDIZ	E	CHANGE PLANS	(0	ther)	ts of multiple completion on Well
REPAIR WELL (Other)	LJ			Completion or Recom	pietion Report and Box form.
17. DESCRIBE PROPOSI	OD OR COMPLETED	OPERATIONS (Clearly state all pertionally drilled, give subsurfa	pertinent details, a ace locations and r	ind give pertinent date neasured and true verti	s, including estimated date of starting any leal depths for all markers and zones perti-
proposed work	rk.) *				
The subject well was temporarily plugged and abandoned June, 1965, by squeezing the					
open hole section below a retainer with 150 sks. of cement. A 50 sk. cement plug					
was placed over a casing leak from 2350-2450'.					
It was	permanent	rly plugged and aband	doned 11-9-	72 through 11-1	16-72 in the following manner
A 44 0 mg	ntod to get	tubing to the Oio Ala	amo to spot	cement plug, c	ould not get below 2000'
Attempted to get tubing to the Ojo Alamo to spot cement plug, could not get below 2000' because of collapsed casing. Perforated squeeze hole at 1860' and spotted 50 sk. of cement.					
Pressure displaced 20 sks. into the formation.					
Found	production	n casing free at 850'	, cut off and	i recovered cas	sing. Spotted a 50 sk. cement
plug o	ver the cas	sing stub.			
		cement plug at the b	oase of the s	urface pipe.	
Placed a 10 sk. cement plug at the surface and installed a dry-hole marker.					
NOTE	: Location	of this work.	ed up. An a	dditional subse	quent report will be filed
upon 18. I hereby certif.	that the forego	oing strue and correct		Dataslaum Emai	neer January 4, 1973

1973 JAN 8

DATE January 4, 1973

TITLE

(This space for Federal or State office use)

Petroleum Engineer