

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      September 5, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Abraham      Well No. 1-D      in SE NE 1/4 1/4,  
(Company or Operator)      (Lease)  
H      Sec. 11      T. 30N      R. 6W      NMPM.      Blanco      Pool  
Unit Letter

Rio Arriba

County. Date Spudded 5-4-58      Date Drilling Completed 7-13-58

Please indicate location:

Elevation 6305'      Total Depth 5727'      ~~max~~ C.O. 5701'

Top Oil/Gas Pay 5210' (Perf.)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5210-5224; 5238-5258; 5300-5314; 5416-5432;  
Perforations 5452-5468; 5480-5502; 5520-5540; 5562-5584; 5596-5622

Open Hole None      Depth 5727'      Depth Casing Shoe 5685'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2281 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,460 gal. water & 55,000# sand; 40,712 gal. water & 40,000# sand.  
Casing Press. 1033      Tubing Press. 1029      Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	100
7 5/8"	3392'	200
5 1/2"	2377'	300
2"	5685'	---

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 10 1958 September 5, 19 58

El Paso Natural Gas Company

(Company or Operator)  
Original Signed D. C. Johnston

By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

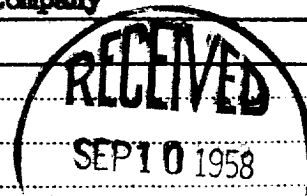
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title \_\_\_\_\_ Supervisor Dist. # 3



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