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Chamber			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104 Supersedes Old C-101 and C-110 Effective 1-1-65

-	FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS J DPERATOR PRORATION OFFICE	AUTHORIZ		AND SPORT OIL AND	NATURAL GA	S		
	Northwest Pipeline Corporation							
T	501 Airport Drive,	Farmington	. New Mexico	87401				
- 1	Reason(s) for filing (Check proper box) New Well	Change in Tran		Other (Pleas	ie explain)			
١	Recompletion	Oil Casinghead Ga	Dry Gas Condense	ate X				
L	Change in Ownershir 🔠				Formington	Now Movi	ico 87401	
1	change of ownership give name [7] and address of previous owner	Paso Natura	I Gas Company	7, PO BOX 990,	rariningtor	i, ivew wext	<u>co (// (//</u>	
	DESCRIPTION OF WELL AND I	Well No. Foo.	l Name, Including For	matton	Kind of Lease		Lease No. SF 073997	
	San Juan 30-5 Unit	23	Blanco Mes	a verue	State, Felleral	or ree		
١	Unit Letter <u>H</u> : 1650	Feet From Th	e North Line	and <u>890</u>	Feet From Th		East	
	Line of Section 7 Tow	nship 30N	Range	5W , NMF	M, Rio Ari	riba	County	
T 1	DESIGNATION OF TRANSPORT	ER OF OIL AN	D NATURAL GAS	Address (Give addres		1	m is to be tent)	
• 	Name of Authorized Transporter of Oll	or Conde	r.sate 22	501 Airport	Orive, Farn	ington, Nev	v Mexico 87401	
-	Northwest Pipeline Corporation Commonweal Of Commonweal Commonw			Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87:101				
	NorthWest Piperine	Unii Sec.	Twp. Pge.	Is gas actually conne				
l	give location of tanks.	H 7	30N 5W	ive comminating or	ler number:			
) (V. C	f this production is commingled wit	h that from any of		New Well Workove		Plug Back Sam	ne Resty, Diff. Resty.	
	Designate Type of Completio			1		P.B.T.D.		
Ì	Date Spudded	Date Compl. Read	y to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	; Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations					Depth Casing Sh	00	
	TUBING, CASING, AND C							
	HOLE SIZE	CASING &	TUBING SIZE	DEPTH	SET	3ACIN.		
							en or exceed ton allows	
v.	TEST DATA AND REQUEST FO	OR ALLOWABL	E (Test must be af able for this de	pth or be for full 25 mg	olume of load oil o		to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Math of	TIVED\"	i, eic./		
	Length of Test	Tubing Pressure		Casing Pressure	0.4004	Choke Size		
	Actual Prod. During Test	Oil - Bbls.		Water-Bbls.	22 1014	Gas + MCF		
	OIL CON COM. DIST. 3							
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test		Bble. Condensate/M		Gravity of Cond	eneale	
		Tubing Pressure	Chut-In)	Casing Pressure (E)	nut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Impind blessme	(Sudc-xn)			71011 601111	ICCION	
VI.	CERTIFICATE OF COMPLIAN	CE		01	L CONSERVA	1974 COMMI	551014	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, 19, 19				
above is true and complete to the ocet of my mineral			TITLESUPERVISOR DIST_#3					
	ORIGINAL SIGNED BY R. L. MAHAFFEY			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviction				
(Signature)			well, this form must be accompanied by a tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow-					
								(Date)
			completed wells	•				