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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-6 Unit, Well No. 37, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 10, T. 30N, R. 6W, NMPM., Blanco M.V. Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

County. Date Spudded. 7-9-61

Date Drilling Completed 7-19-61

Elevation 6317 Total Depth 5867' 60 5828'

Top Oil/Gas Pay 5520' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5520-5528-5536-5544; 5584-5592; 5621-5629; 5666-5674;

Perforations 5679-5687; 5695-5703.

Open Hole None Depth 5864' Depth 5691
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4458 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. E.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. 1134 Press. 1135 oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

990M, 1650E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	278	200
7"	3588	160
4 1/2"	2361	270
1 1/4"	5691	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 20 1961, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED A.M. SMITH
(Signature)

By: Original Signed Emory C. Arnold

Title: Petroleum Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 990-Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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