

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' F/NL - 880' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☒  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED  
JUN 9 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.  
OIL CON. DIV.  
DIST. 2

5. LEASE  
SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement  
No. 1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
27

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
A-8-30N-7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
30-039-07897

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5136' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recover 2 3/8" tubing, set a 5 1/2" drillable bridge plug at 5100'. Test 5 1/2" casing for leaks; if leaks are found, repair by squeeze cementing; drill bridge at 5100'; clean out and drill new hole 5390' to 5700'; run 4" flush joint liner (5068' - 5700'). Cement with 50 cu. ft. 50-50 Pozmix, 2% gel, 1/4# flocele/cu. ft. .06% of 1% Halad 9, .06% of 1% CFR-2, preceded with 20 bbls. chemical wash. Sand-water fracture Cliffhouse and Point Lookout zones in two stages using 200,000 gals. water and 150,000# 20-40 sand. Clean out; run 2 3/8" tubing; return well to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Jones TITLE District Manager DATE June 8, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

James F. Sim  
JUL 11 1983  
JAMES F. SIM  
DISTRICT ENGINEER

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC