

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, CO 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' F/NL - 880' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
SF 079042
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME  
Northeast Blanco Unit
9. WELL NO.  
27
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
A-8-30N-7W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-07897
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6136" DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-13-83 Spotted 120 gals. 7 1/2% acetic acid. Pressured up on casing to 2400 PSI. Held ok. Perforated 1st stage: 5300'-5394' with 1 hole/2 ft.; 5404'-5414'; 5444'-5456'; 5470'-5482'; 5568'-5580' with 1 hole per foot; all with 2 1/8" glass jet string shot (total 94 holes). Sand-water fractured with 125,800 gals. water with 2# FR-20/1000 gals. and 100,000 lbs. 20-40 sand. Maximum treating pressure 1800 PSI, average treating pressure 1400 PSI, average injection rate 66 bbls./min. Set drillable bridge plug at 5200 PSI. Tested casing to 2400 PSI, held ok. Perforated 2nd stage: 4 holes per interval, 4916'-4919'; 4922'-4925'; 4928'-4931'; 4934'-4937'; 4940'-4943'; 4946'-4949'; 4952'-4956'; 4959'-4962'; 4976'-4978'; 4982'-4986'; 4990'-4994' (88 holes) 3 1/8 bull gun. Sand-water fractured with 95,670 gals. water with 2# FR-20/1,000 gals. and 80,000 lbs. 20-40 sand. Spearheaded 500 gals. 7 1/2" Hcl acid ahead of water. Maximum treating pressure: 1200 PSI, average injection rate: 61 bbls./min. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE July 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

JUL 28 1983

NMOCC

RECEIVED  
BY [Signature]