DISTRIBUTION			
SANTA FE			
FILE			,,,,
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	L.	
TRANSPORTER	GAS		<u></u>
OPERATOR			
PROBATION OFFICE			1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RANSPORTER GAS  PERATOR						
ı.   -	PROPATION OFFICE						
Northwest Pipeline Corporation  Address  501 Airport Drive, Farmington, New Mexico 87401							
						- 1	coson(s) for filing (Check proper box)  Change in Transporter of:
1	Recompletion Change in Ownership X	pletion Oil Dry Gas X					
L		Paso Natural Gas Company	, PO Box 990, Farmington	n, New Mexico 87401			
II. <u>I</u>	DESCRIPTION OF WELL AND L	EASE.   Well No.   Pool Name, Including For	mation Kind of Lease	Lease No.			
İ	San Juan 30-5 Unig	8 Blanco Mes	Ctota Faderol	or Fee Sr 030533			
	Location  Unit Letter B : 1100 Feet From The North Line and 1500 Feet From The East						
	Unit Letter B: IIOU Feet From The NOT CIT Citie and 2200  Line of Section 11. Township 30N Range 5W NMPM, Rio Arriba County						
L	Line of Section 4.4.						
II. [	Name of Authorized Transporter of Oil	501 Airport Drive, Farmington, New Mexico 87401					
. }	Northwest Pipeline	inghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 87.401				
	Northwest Pipeline	Corporation	is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	B 11 30N 5W	in a minding order number:				
v.	If this production is commingled with COMPLETION DATA	that from any other lease cr pool, g	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n – (X)	The self Double	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD  DEPTH SET SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
•							
				d - we be equal to at exceed top gilou.			
v.	TEST DATA AND REQUEST FOOL WELL	ST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  [In WELL Producing Mother   Producing Mothe					
	Date First New Cil Run To Tanks	Date of Tost	Producing Method				
	Length of Test	Tubing Pressure	Casing Procesure	Choke Size			
	Actual Prod. During Test	Oil - Bble.	OIL CON. COM	Gas • MCF			
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCr	Gravity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing 11000	OH CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold				
(Signature)			This form is to be filed in	compliance with RULE 1104.			
			well, this form must be account	If this is a request for allowable for a newly drilled or despected well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
			All sections of this form to	wells.			
		itle) Pate)	able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
ll l			completed wells.				