

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-6 Unit, Well No. 29, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)
B Sec. 12 T. 30N R. 6W, NMPM, Blanco Pool

Rio Arriba

County. Date Spudded 4-18-59 Date Drilling Completed 5-1-59

Please indicate location:

Elevation 6371' Total Depth 5815' C.C. 5702'

Top Oil/Gas Pay 5278' (part.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5278-5290; 5454-5464; 5484-5494; 5560-5572; 5580-5600;
Perforations 5668-5680

Open Hole None Depth Casing Shoe 5812' Depth Tubing 5660'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
10 3/4"	163'	168
7 5/8"	3482'	138
5 1/2"	2367'	319
2"	5660'	---

Test After Acid or Fracture Treatment: 4740 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

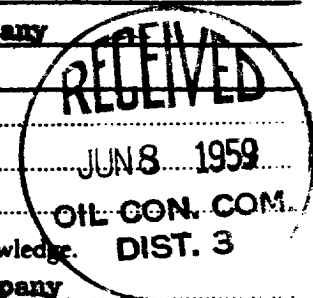
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,500 gal. water & 50,000# sand; 46,000gal. water & 50,000# sand

Casing Tubing Date first new
Press. 1126 Press. 1130 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1959, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

WILSON CONSERVATION COMMISSION

ATTC DISTRICT OFFICE

INT. OFFICE - DAY

SECRET

1950

2

1

1

Year	Actual (%)	Projected (%)
1950	7	-
1960	8	-
1970	9	-
1980	12	12
1990	-	14
2000	-	16
2010	-	17
2020	-	17.5
2030	-	18
2040	-	18.5
2050	-	18.5