

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 1460' FBL, Sec. 12, T-30-N, R-6-W, NMPM
B

5. Lease Number
SF-080713

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #29

9. API Well No.

30-039-07899

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUL 31 1997

OIL CON. DIV.
DIST. 3

97 JUL 24 AM 10:51
070 FARMINGTON, NM

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed *Jerry Brannan* (ROS7) Title Regulatory Administrator Date 7/24/97

(This space for Federal or State Office use)

APPROVED BY *A/ Duane W. Spencer* Title _____

Date JUL 29 1997

CONDITION OF APPROVAL, if any:

San Juan 30-6 Unit #29
Blanco Mesaverde
890' FNL, 1460' FEL
NE Section 12, T-30-N, R-6-W
Latitude / Longitude: 36°49.9100' / 107°24.7256'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MCL and RU workover rig. Blow well down (tubing has a fish, top @ 3972', 1.657" gauge ring, 1 set of jars, 5' bar, and rope socket). NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. LD perf joint. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:  Approved: 
Operations Engineer Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

San Juan 30-6 Unit #29

CURRENT

Blanco Mesaverde

890' FNL, 1480' FEL,

NE Section 12, T-30-N, R-06-W, Rio Arriba County, NM

Latitude/Longitude: 36°49.9100' / 107°24.7256'

Today's Date: 7-18-97

Spud: 4-18-59

Completed: 5-7-79

Elevation: 6371' (GL)
6381' (KB)

Logs: ES, ML, Csg Log,
Temp Log, GR-N,
Ind. Log, Temp Survey

Workovers: July '64: Run
Csg Log, Rerun tbg
w/Mud anchor, perf jt,
& SN

14-3/4" hole (?)

10-3/4", 32.75#, Armco S.W., Csg set @ 173',
Cmt w/168 sx (Circulated to Surface)

Ojo Alamo @ 2348'

Kirtland @ 2541'

Fruitland @ 2989'

Pictured Cliffs @ 3180'

Lewis @ 3400'

9-5/8" hole

180 jts, 2-3/8", 4.7#, J-55, EUE, tbg set @ 5670' (?),
(Mud Anchor, Perf jt, & SN @ ?)

TOC @ 2770' (TS)

5-1/2" Liner Top @ 3445',

TOC @ 3445' (TS)

7-5/8", 26.4#, J-55, Csg set @ 3492',
Cmt w/138 sx

Fish @ 3972'. (1.65" GR, 1 set of jars,
5' bar, & rope socket)

Cliffhouse @ 5175'

Menefee @ 5313'

Point Lookout @ 5568'

Cliff House & Menefee Perforations:
5278' - 5494', Total 64 holes

Point Lookout Perforations:
5560' - 5680', Total 88 holes

6-1/4" hole

PBTD 5700'

TD 5815'

5-1/2", 15.5#, J-55, Liner set @ 5812',
Cmt w/319 sx

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	4,741 Mcfd (5/59)	Cumulative:	1274.3 MMcf	0.00 Mbo	GWI:	34.39%
Current SICP:	40.1 psig (4/93)	Current: 5/97	79.48 Mcfd	0.00 bbls/d	NRI:	27.99%
					TRUST:	3.66%