	<u></u>		
DISTRIBUTE			
SANTA FE FILE U.S.G.S.		,	
			مري
LAND OFFICE	D OFFICE		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11:			
}	FILE	7	AND Effective 1-1-65				
ŀ	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
ľ	TRANSPORTER OIL	-					
1	GAS						
-	OPERATOR						
۱.	PROPATION OFFICE						
-	El Paso Notural Gas Company						
	Box 990, Fermington, New Mexico 87401						
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)				
- [Recompletion	OII Dry G	75 [X]	·			
L	Change in Ownership	Casinghead Gas Conde	nsate				
	change of ownership give name nd address of previous owner						
	ESCRIPTION OF WELL AND						
	San Juan 30-4 Unit	Well No. Pool Name, Including F	i i	20000 1101			
	Location	1 -3 200 22	10.51.7.44.				
	Unit Letter P ; 890	Feet From The South Lir	ne and Feet From	The East			
			1				
L	Line of Section 4 To	wnship 30N Range	4W , NMPM,	Rio Arriba County			
. <u>r</u>	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Cil		Address (Give address to which appro				
-	El Paso Natural Gas		Box 990, Farmington, I Address (Give address to which appro				
	Northwest Pipeline	_		mington, New Mexico 87401			
	f well produces oil or liquids,	Unit Sec. Twp. P.ge.	†	hen			
Ľ	ive location of tanks.	P 4 30N 4W					
	this production is commingled wif OMPLETION DATA	th that from any other lease or pool,	give commingling order number:	•			
ſ	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
L	Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			l course, and a course of the				
E	levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
L	Perforations			Depth Casing Shoe			
	permission of the second state of the second s						
	TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
\vdash	· · · · · · · · · · · · · · · · · · ·			 			
L		<u> </u>	! 				
	EST DATA AND REQUEST FO IL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours	and must be equal to or exceed top allow-			
	ate First New Oil Run To Tanks	Date of Test	Producing Method Franchurp, as &	(Sec.)			
L			/ NLULITE	Choke Size			
	ength of Test	Tubing Pressure	Casing Pressure				
7	ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
L			OIL CON. CC				
	AG NUME T		DIS				
_	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
C	ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	ATION COMMISSION			
				7 1974			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by Emery C. Arnold					
			TITLE SUPERVISOR DIST #3				
		This form is to be filed in compliance with RULE 1104.					
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
						All sections of this form n	
	FEB 4 1974 Fill out only Sections I. II. III. and VI for changes			I. III. and VI for changes of owner.			
_	(Da	(e)	well name or number, or transporter, or other such change of condition.				
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