

Well FILE HOWELL B#3 MEMORANDUM S/W 3-30N-7W

TO

Mr. E. J. Coel

June 14, 1983

FROM:

D. C. Walker

Farmington, New Mexico

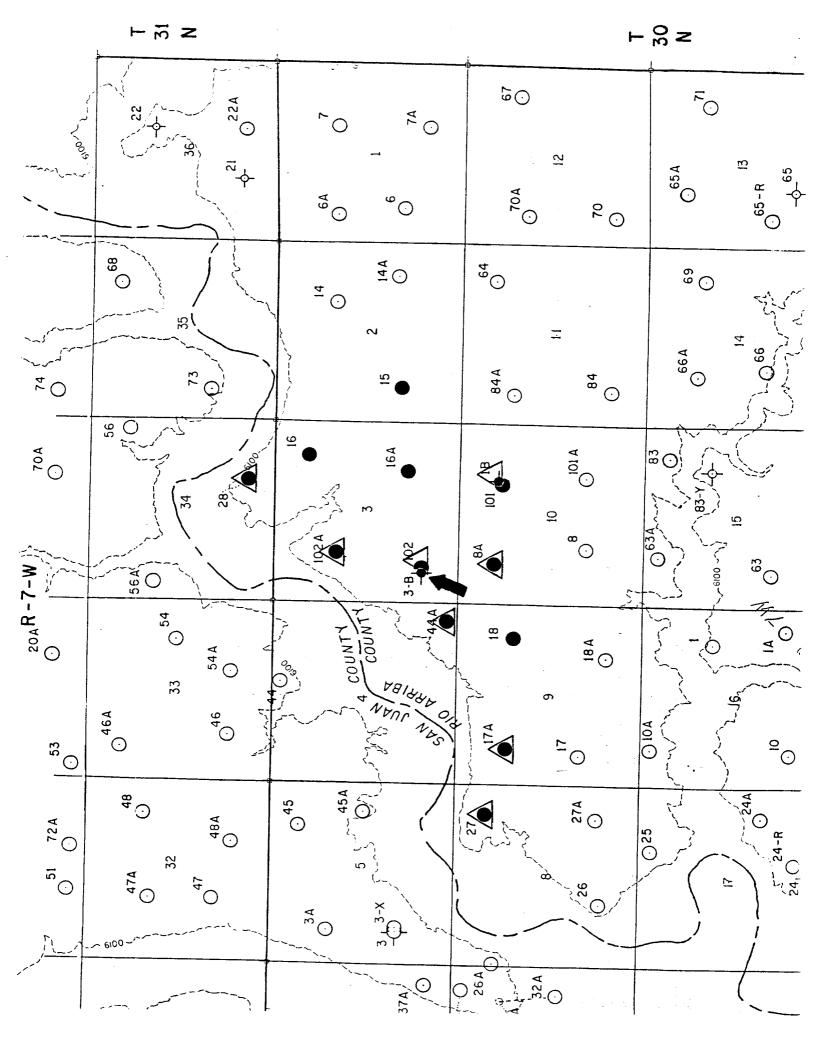
Subject: Howell B #3

Adjacent Well Data

Attached is the data concerning the wells adjacent to the Howell B #3. The data includes a schematic showing casing depths, cement tops, cemented intervals, and formation tops.

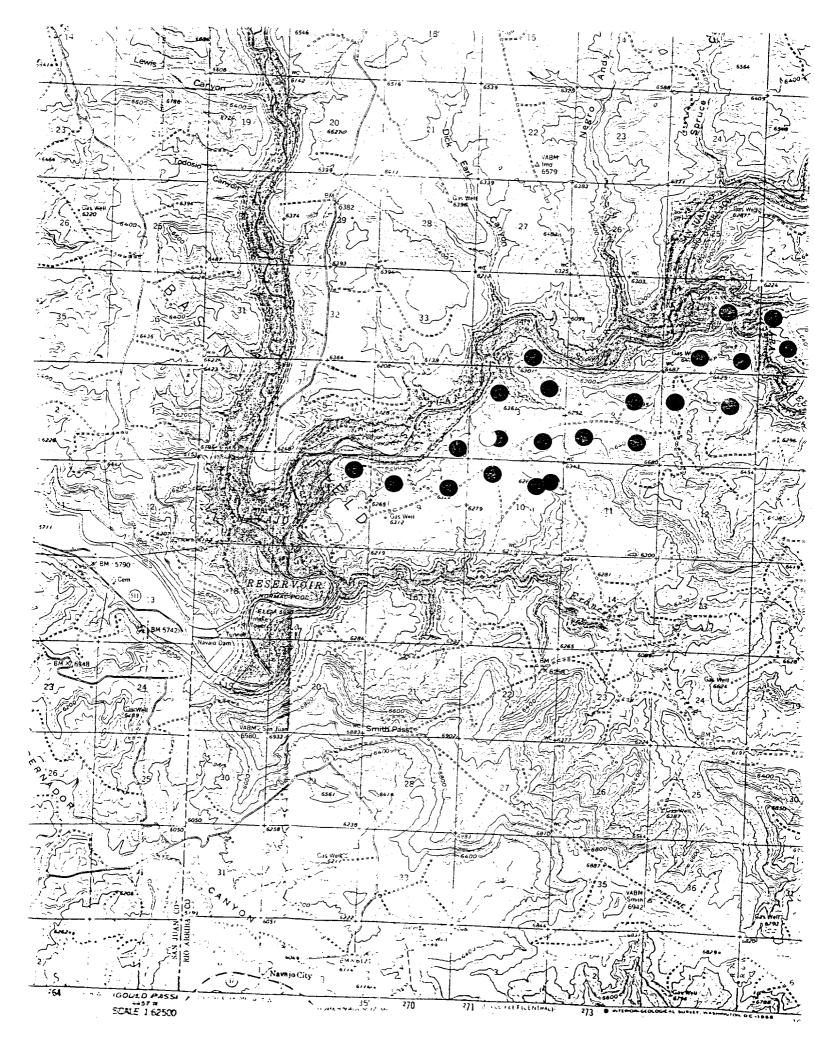
The Northeast Blanco Unit wells do not have cathodic protection. Considering this fact and considering how the wells are cemented, a determination has been made of wells in the area that could possibly have casing leaks and gas migration to shallow formations. These wells are shown on the attached plat with the triangle symbol.

DCW:pb



HOWELL # 3B SW/4 Sec. 3, T-30-N, R-7-W RIO ARRIBA CO., N.M.

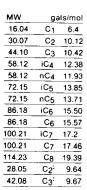
CCMWT PLUS @ 50	-2-13/4" HOLE
	2 9 % 36 # SET @ 136'  CEMENTED W/100 SKS. TO SURFACE
	CUT @ 2000'
OJO ALAMO 2190'	CUT @ 2300'
N.N. Zave 2300	FROM WELL FILE.
	TAUTH WCZE FIZE.
	CMT. PLUG & Z810
SOUEEZED W/250 SKS 2850	
HOWCO C.C. SQZ. PKR. 2850	2881
FRUITLAND 2900	5½" /4# SeT @ 2982'
	CEMENTED W/150 SKS.
	4" LINER 2881 TO 3050
305	0,70



Northeast Blanco Unit #18 NE Section 9, T-30-N, R-7-W

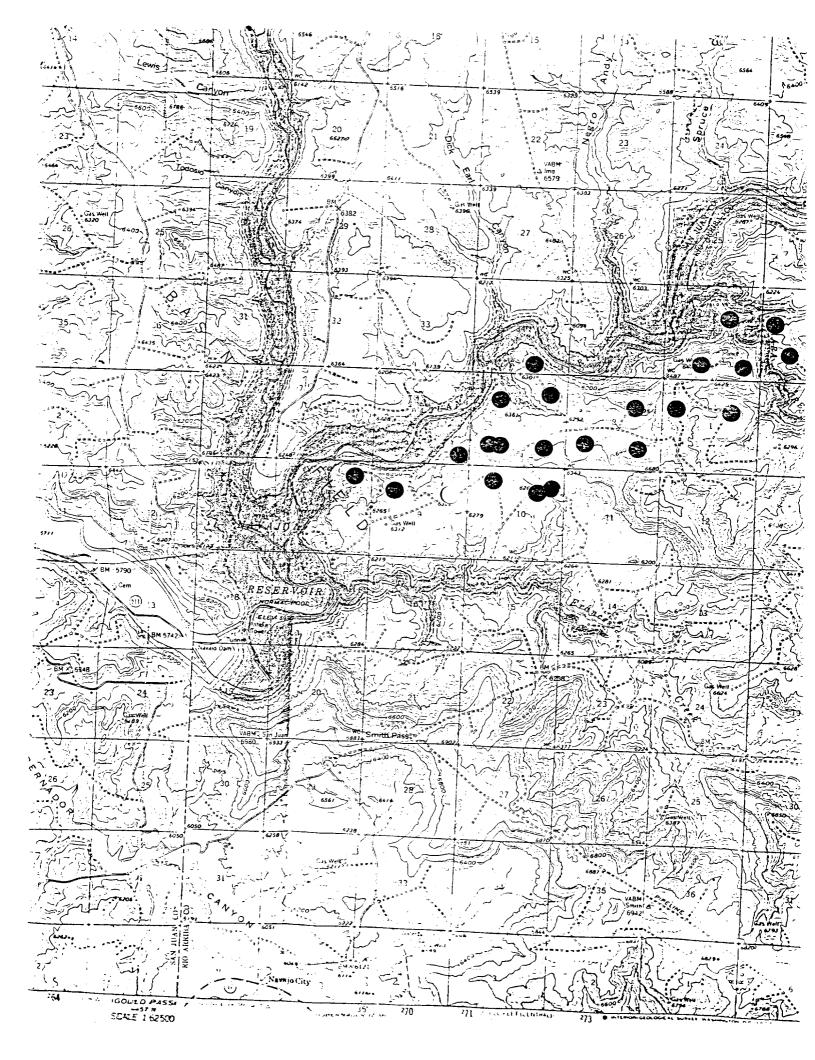
This well was drilled and open-hole completed in September, 1954. In June 1966 the 2 3/8" tubing was pulled, but efforts to clean out the open hole section failed. The open hole and a casing failure at 1368' in 7" casing were squeezed. The well was whipstocked with a knuckle joint and 4 1/2" casing cemented in two stages. In March, 1982 the 2 3/8" tubing was pulled and the 4 1/2" casing was tested to 2000 psi, held okay. Two squeeze holes were shot in the 4 1/2" casing at 2550' and were squeezed with 350 sks. The annulus between the 10 3/4" and 7" casing was bradenhead squeezed with 150 sks. The casing was tested to 1000 psi, held okay. The tubing was then rerun. It is very unlikely that this well has a casing leak.

## NORTHEAST BLANCO UNIT # 18 NE SEC 9 - T30N - R7W



ol .	
2	CIRC. TO SURFACE CIRC. CMT TO SURFACE MARCH 1982
2 8 3	) (_OKADENHEAD
5 1	1434" HOLE SQUEEZE W/1505X
7	
<u>.</u>	TOP OF CMT @ 600'
4	(CALCULATED)  JUNE 1966
_	* HOLE IN 7" @ 1368, PERFED
	2 HOLES @ 1385' AND SQUEETED W/ 100 SX
	000 ALAMO @ 2130'
	MARCH 1982 PERFORATED TWO Y2"
	HOLES @ 2550 AND SQUEEZED W 350 5X
	FRUITIAND @ 2755'
	TOP OF CMT @ 3118
	(CALCULATED)
	\$TAGE TOOL \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	7"@ 5081 W/2505X
	41/2" @ 5676' W/ 150 5x
	11 17 17 12 6 36 76 W 130 3X
l	

MW	MISC. gal	s/mol
32.00	O <sub>2</sub>	3.37
28.01	co	4.19
44.01	CO <sub>2</sub>	6.38
64.06	SO <sub>2</sub>	5.50
34.08	H <sub>2</sub> S	5.17
28.01	N <sub>2</sub>	4.16
2.02	H <sub>2</sub>	3.38



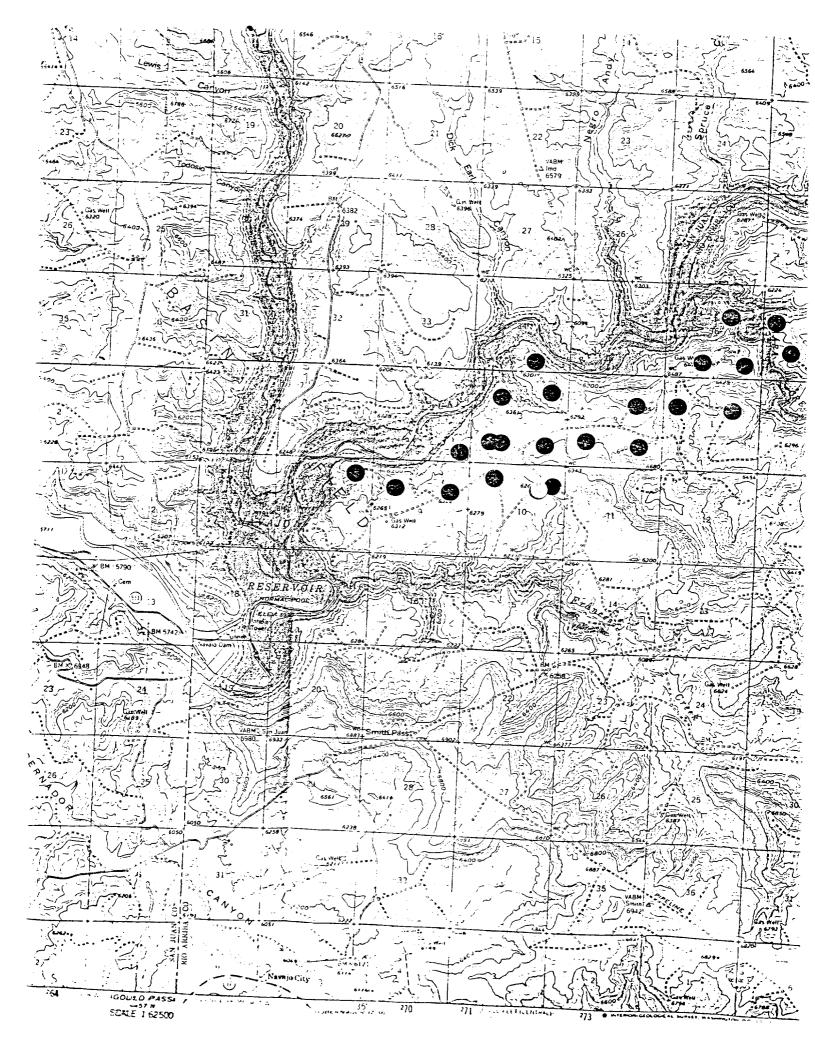
Northeast Blanco Unit #101 NE Section 10, T-30-N, R-7-W

This well, formerly the Howell B #1X, was spudded in August, 1957, and completed in October, 1957. In June 1972, holes were found in the 5 1/2" casing from 1520' to 1820' and were squeezed with 400 sks. Cement was circulated between the 7 5/8" and 5 1/2" casing. The casing was pressure tested to 1000 psi, held okay, and 2 3/8" tubing was rerun. During the past eleven years, the casing may have developed another leak. However, it is unlikely, considering the squeeze cementing, that the well is leaking gas to a shallow formation unless it is communicating with the plugged Howell B #1.

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NORTHEAST BLANCO UNIT # 101 NE SEC 10 - T30N - R7W (FORMERLY HOWELL # 1-BX)

					-: . :
MW gals/moi 16.04 C <sub>1</sub> 6.4	: : : :		<b>*</b>		
30.07 C2 10.12 44.10 C3 10.42 58.12 iC4 12.38 58.12 nC4 11.93 72.15 iC5 13.85	1434" HOLE			en i gaza en en ambien e zan en	Sample Administration (Section 1987)
72.15 nC5 13.71 86.18 iC6 15.50 86.18 C6 15.57 100.21 iC7 17.2	CIRCULATED CEMENT				The second secon
100.21 C7 17.46 114.23 C8 19.39 28.05 C2 9.64 42.08 C3 9.67					
		Maring .	K # (4)	%4" e 155' W/20	
	91/2 Hole	1		IE 7Z FOUND HOLES F CULATED TO SURFACE	
	CEMENT TOPE 1972			enas i gas menas della massa not minas en ancienti se su si se su se I	er i di i se seco i con e cenerale.
	000 ALAMO TOP 2090				المراجعة والمستماعين والمراجعة المعتمرين
MW gals/mol 32.00 O2 3.37 28.01 CO 4.19 44.01 CO2 6.38	FRUITIANDE 2920'				
64.06 SO <sub>2</sub> 5.50 34.08 H <sub>2</sub> S 5.17 28.01 N <sub>2</sub> 4.16 2.02 H <sub>2</sub> 3.38	TC @ 3340 T.S.		7 5/8 "	2 3488' W/225	s.sx
	7%" HOLE				•
	The second secon				
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Northeast Blanco Unit #8A NW Section 10, T-30-N, R-7-W

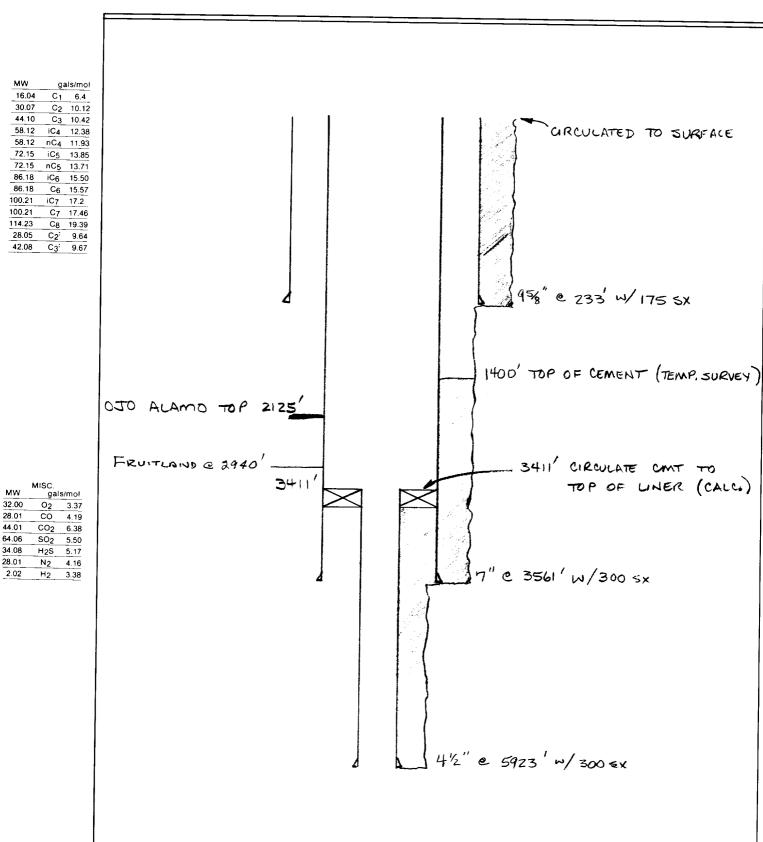
This well was drilled in 1978. The corrosive Ojo Alamo water is covered with cement according to temperature survey. The well does not have cathodic protection.

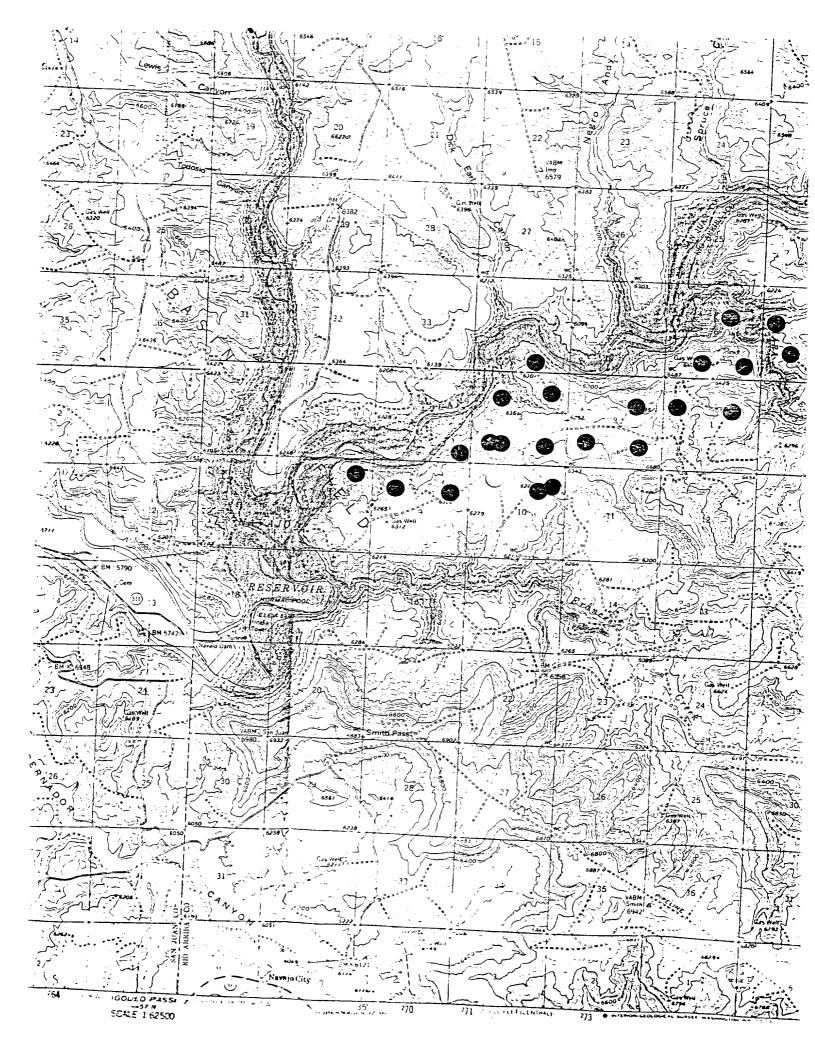
The tubing has not been pulled and the casing tested since completion.

It is unlikely this well is leaking gas; however, gas could be migrating in the 7" x 8 3/4" annulus if the 7" casing has failed.

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## NORTHEAST BLANCO UNIT # 8A NW SEC 10 - T30N - R7W





Howell B #1 (P&A) NE Section 10, T-30-N, R-7-W

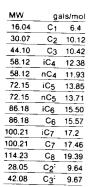
This well was drilled in 1951. The 7" casing collapsed and parted at 2259'. A retainer was set at 2125' and the well was squeezed with 100 sks. The well was temporarily abandoned until 1958 when the 7" casing was perforated at 200' and cement circulated to surface. The well was abandoned.

It may be assumed that the 100 sks. of cement pumped through the retainer at 2125' dropped to the open hole section from 4931' to 5523' and was lost into the fractured Point Lookout. This would allow Cliff House and Fruitland gas to migrate to shallow formations and into the lake.

This well does not have the Fruitland covered with cement.

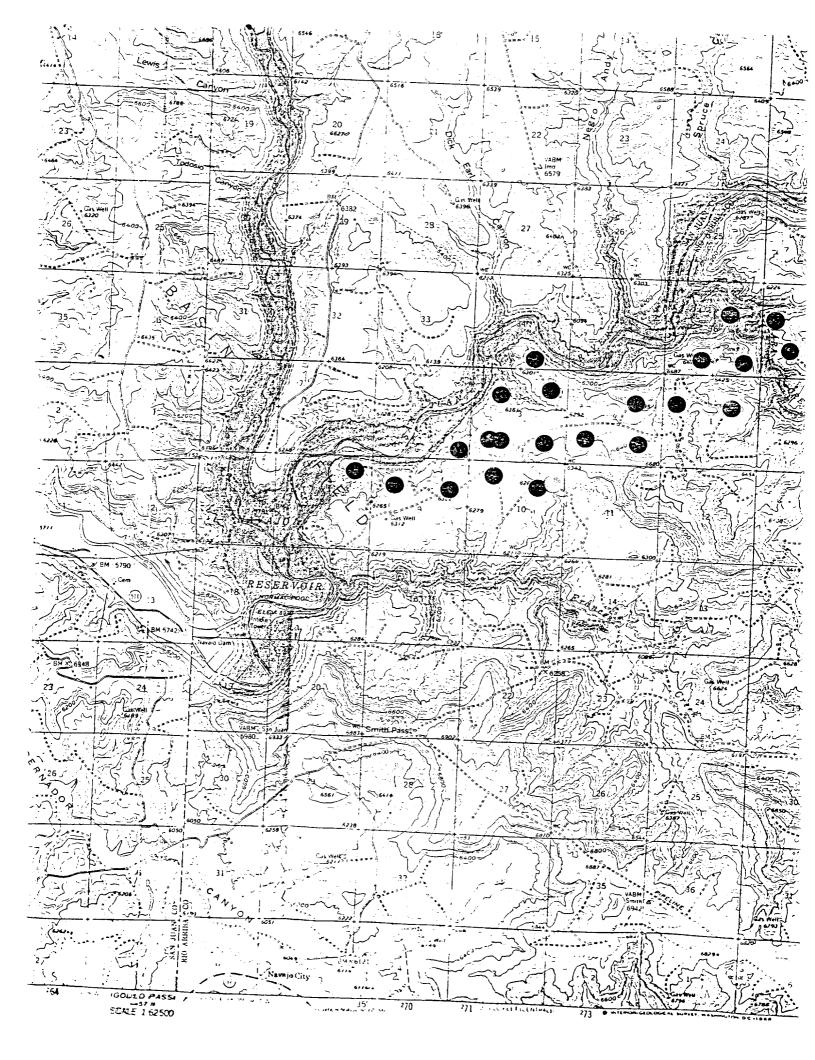
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# HOWELL B#1 NE SEC 10 - T30N - R7W



AUG 1958 PERFORATED 7"  © ZOO' AND CIRC. CMIT.  WELL ABANDONED
1214" HOLE  1214" HOLE  95/8" @ 354' W/150 5x
OJO ALAMO @ 1890'
SEPT. 1956 7" PARTED & COLLAPSED  C 2269', SET A RETAINER @ 2125'  AND CMT W/100 SX.  FRUITZAIND@ 2920'  SQUEEZED W/25 SX. TOP OF LINER 4209
TOP OF CMT C 4200' (TEMP. SURVEY) 7" e 4287' W/200 SX
TOP OF CMT @ 4325' (TEMP, SURVEY)
778" HOLE
T.D. @ 5114 JUNE 1951
T.D @ 5543' AUG 1951

	MISC.	
MW	gal	s/mol
32.00	02	3.37
28.01	co	4.19
44.01	CO <sub>2</sub>	6.38
64.06	SO <sub>2</sub>	5.50
34.08	H <sub>2</sub> S	5.17
28.01	N <sub>2</sub>	4.16
2.02	H <sub>2</sub>	3.38



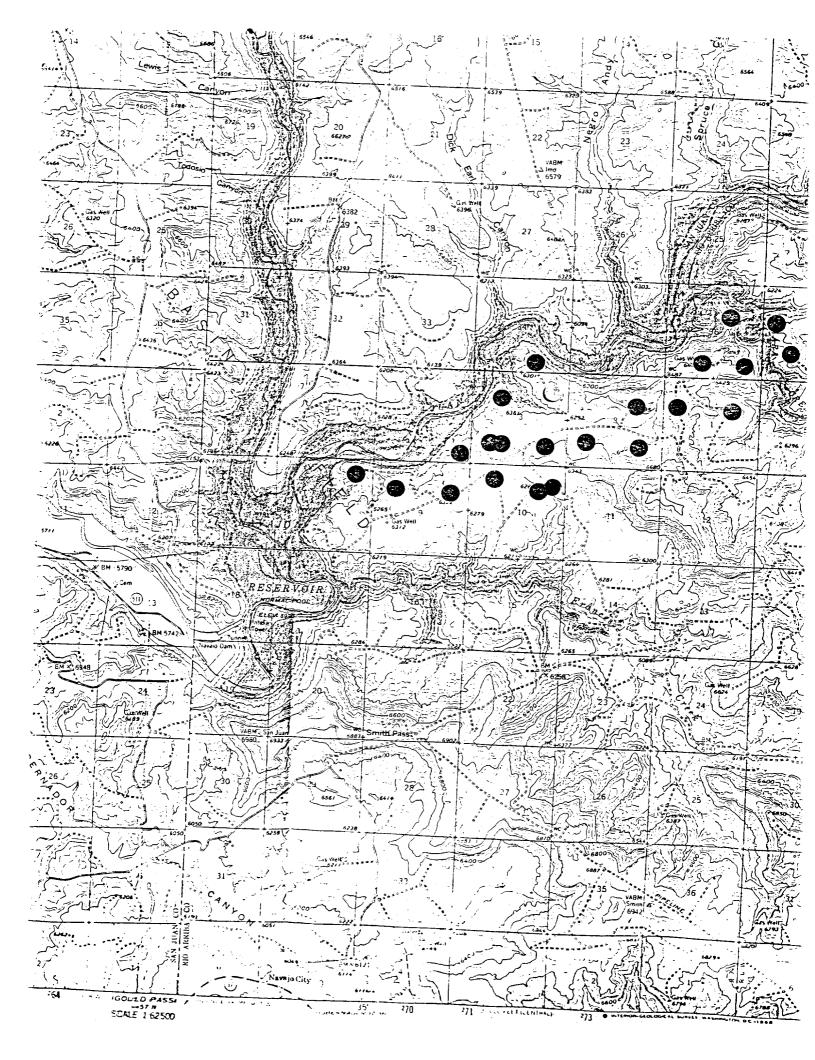
Northeast Blanco Unit #16 NE Section 3, T-30-N, R-7-W

This well was drilled and completed in July, 1954. In May, 1962, the tubing was pulled and the well was cleaned out to 5525'. A long string of 4" and 4 1/2" casing was set at 5510' with the change over at 4976'. A temperature survey showed the top of cement at 2450'. The 4 1/2" and 7" casing annulus was then cemented and circulated to surface. The casing was tested to 1500 psi and held okay. The well has not been entered since that time and appears to have good cement coverage.

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NO SEC. 16, T30N, R7W

MW         gals/mol           16.04         C1         6.4           30.07         C2         10.12           44.10         C3         10.42           58.12         iC4         12.38           58.12         nC4         11.93           72.15         iC5         13.85           72.15         nC5         13.71           86.18         iC6         15.57           100.21         iC7         17.2           100.21         iC7         17.46           114.23         C8         19.39           28.05         C2         9.64           42.08         C3         9.67				SUFFICE (CALC)
	OJO ALÁMO TOP	1915	CEMENTED 1	2505x TO SURFACE  C 2450' (TEMP. SURVEY)  45x)
MW gats/mol 32.00 O2 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 H2S 5.17 28.01 N2 4.16 2.02 H2 3.38			7"@ 5094' w	A Section of the sect



Northeast Blanco Unit #102 SW Section 3, T-30-N, R-7-W

This well, formerly the Howell #2B, was spudded in November, 1951, and completed in March, 1953. In May, 1958, the open hole was found to be caved in through the Menefee zone and the 7" casing parted at 1577'. A full string of 4 1/2" casing was set at 5624'. The initial cement job did not stop gas flow behind the casing and two days later was squeezed. Since May, 1958, the tubing has not been pulled nor the casing tested with a packer. During the past 25 years, it is likely that a casing leak may have developed. However, the condition of this well is such that if a casing leak has developed, migration of gas to shallow zone would not be likely.

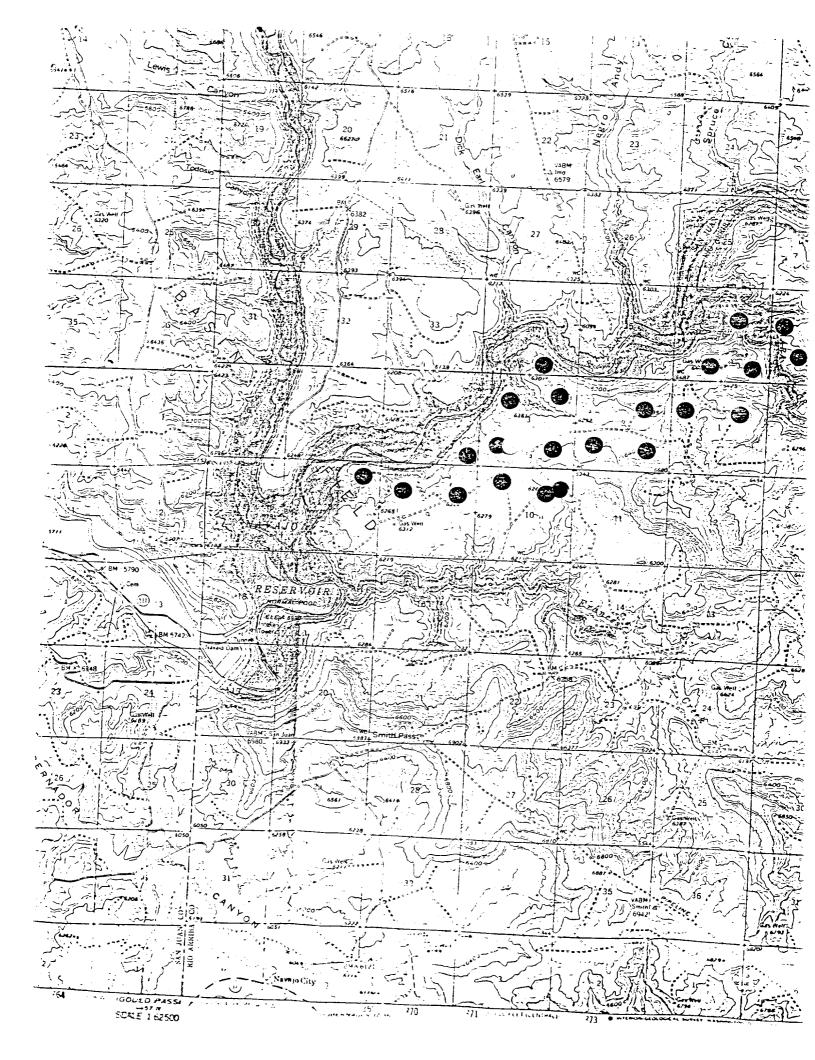
The Ojo Alamo is not covered with cement nor does the well have cathodic protection.

NORTHEAST BLANCO UNIT # 102 SW SEC 3 - T30N-R7W

MW	ga	ils/mo
16.04	C <sub>1</sub>	6.4
30.07	C <sub>2</sub>	10.12
44.10	Сз	10.42
58.12	iC4	12.38
58.12	nC4	11.93
72.15	iC5	13.85
72.15	nC5	13.71
86.18	iC6	15.50
86.18	C <sub>6</sub>	15.57
100.21	iC7	17.2
100.21	C <sub>7</sub>	17.46
114.23	C8	19.39
28.05	C2 <sup>:</sup>	9.64
42.08	C3 <sup>2</sup>	9.67

MW	MISC.	s/mol
32.00	02	3.37
28.01	СО	4.19
44.01	CO <sub>2</sub>	6.38
64.06	SO <sub>2</sub>	5.50
34.08	H <sub>2</sub> S	5.17
28.01	N <sub>2</sub>	4.16
2.02	H <sub>2</sub>	3.38

<u>ol</u>	
2 8 3	CIRC. CMT TO SURF.
5 1 0 7	17/2" HOLE
6 9 4 7	(CALCULATED)
-	000 ALAMO @ 2000' NOT SQUEEZE   W/190 SX. TEST FAILED. RE-SQUEEZED
	TOP OF CMT 5750' CUT AND PULLED 958"  (TEMP. SURVEY) CALC) PRIOR TO RUNNING 7"
	FRUITLAND & 2900' - 958" & 3225' w/68 5x
	TOP OF CIMT @ 3005' (TEMP. SURVEY)
; ; ;	834"HOLE
3	7"e 4920' w/300 5x
	TOP OF CMT ?  (CALC 2467)  ? 64" HOLE
	RAN 5/13/58

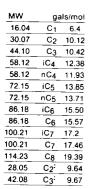


Northeast Blanco Unit #15 SW Section 2, T-30-N, R-7-W

This well was drilled and completed in May and June 1954. In July, 1966, the tubing was found to be stuck at 5300'. The tubing was cut at 5280' and the 7" was found corroded from 800' to 2440' with a hole at 870'. The casing was squeezed and the hole whipstocked at 4849'. A full string of 4 1/2" casing was set at 5640' and cemented in two stages. The Mesa Verde was completed in two stages and 178 joints of 2 3/8" tubing was run. Since 1966 the well has not been entered and may have developed a casing leak. However, it is not likely that a leak would migrate to a shallow formation.

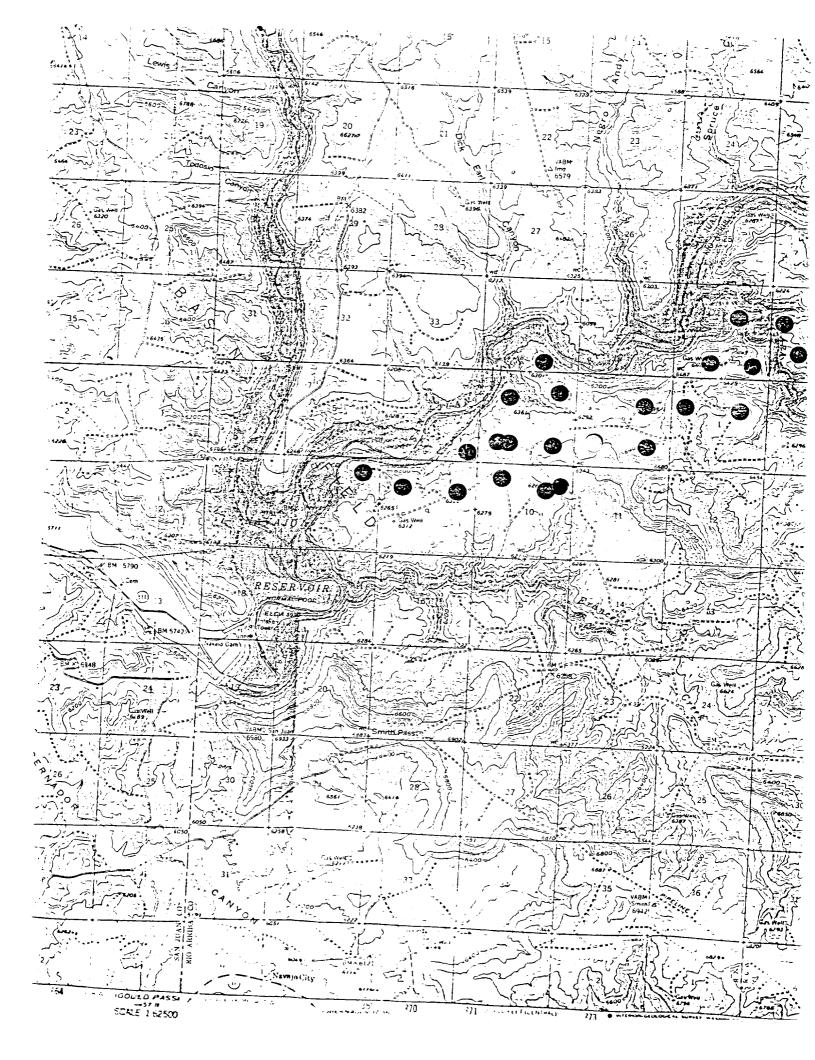
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## NORTHEAST BLANCO UNIT # 15 SW SEC 2 - T30N - R7W



	CIRC. CMT TO SURFACE
	15 HOLE
	10 3/4" e 223' w/200 sx
	CMT TOP AFTER SQUEEZE ?
	(CALCULATED TO SURFACE)  JULY 1966 HOLE IN 7" @ 870. CMT
	050 ALAMO @ 2165   W/350 5x.
	CMT TOP ON 2ND
	STAGE REPORTED AS 200 - 300: (CALC. TO SURFALE)
	834 HOLE TOP OF CMT @ 3640' (TEMP SURVEY)
	STAGE TOOL @ 4724' 0
	שובא ואף אווה אווה אווה אונה האוה אונה אונה אונה
Ì	
ł	7"e 5129' w/219 sx
1	
1	JULY 1966, TBG STUCK @ 5300
	CUT @ 5280'. MODEL B RETAINER
	64" HOLE) = 65053" w/250 3x
	6"4" HOLE ?
	OPEN HOLE TD @ 5630'
	4/2" = 5640' -/ 150 5x
	(CIRC. CINT TO STAGE TOOL)

MISC.	
gai	s/moi
02	3.37
CO	4.19
CO <sub>2</sub>	6.38
SO <sub>2</sub>	5.50
H <sub>2</sub> S	5.17
N <sub>2</sub>	4.16
H <sub>2</sub>	3.38
	9al O2 CO CO2 SO2 H2S N2



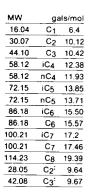
Northeast Blanco Unit #28 SE Section 34, T-31-N, R-7-W

This well was drilled and completed in October, 1955. In December, 1955, the tubing was pulled and the 5 1/2" casing was tested to 1200 psi, held okay. New hole was drilled to 5571' and a 4" flush joint liner was run from 5229' to 5570'. The liner was cemented with 35 sks. and then, two days later, squeezed through a perforation at 5436' with 75 sks. The Point Lookout and Cliff House were completed and 2 3/8" tubing run. Since that time, the well has not been entered and may have developed a casing failure. The Ojo Alamo is not covered.

This well would have to develop leaks in both the  $5\ 1/2$ " and 7" casing strings to allow gas to escape to a shallow formation. This may be possible since the Ojo Alamo is not covered with cement nor does the well have cathodic protection.

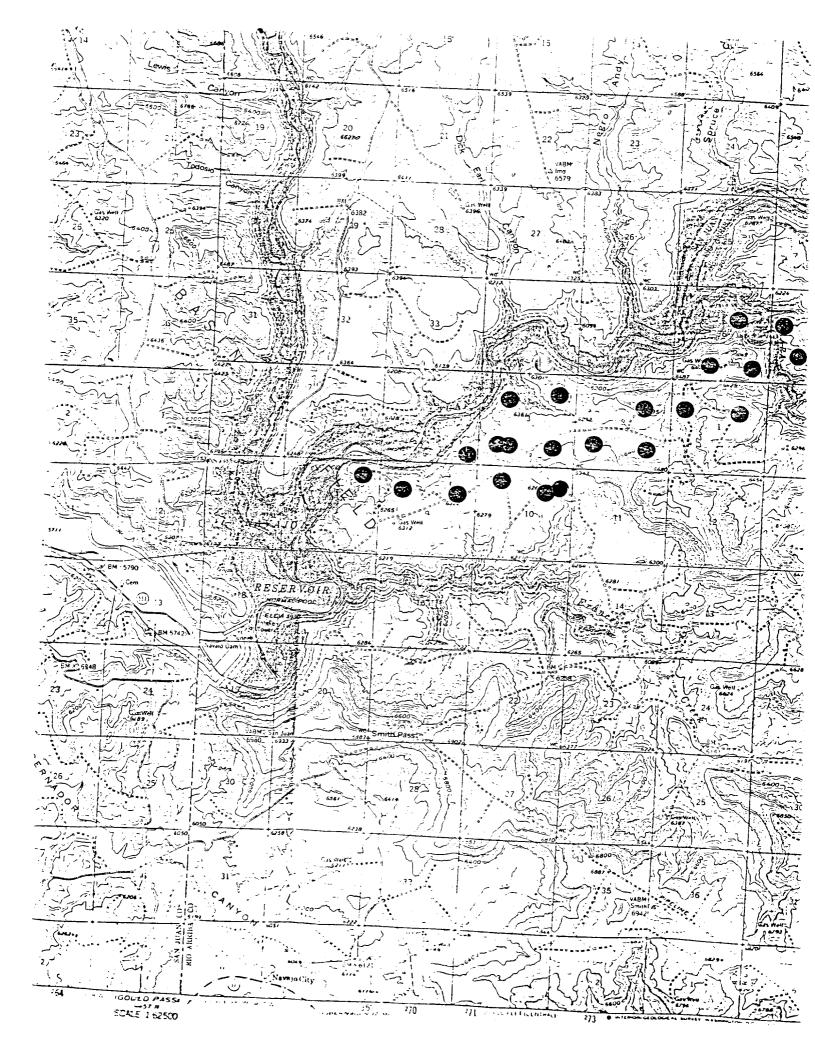
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## NORTHEAST BLANCO UNIT #28 SE SEC 34 -T3IN - R7W



1234"HOLE
10 <sup>3</sup> / <sub>4</sub> " C 183' <sup>4</sup> / <sub>2005</sub> x
070 ALAMO @ 1935'
TOP OF CMT @ 2190' (CALCULATED)
FRUITLAND @ 2896'
TOP OF CMT @ 3080' (TEMP SURVEY) 75%"@ 3427'W/2255x
634" HOLE LINER TOP @ 5229; CMT TO LINER
(CALCULATED)
5½" € 5342' W/150 SX
44" HOLE DEC 1975 PERFED 2 HOLES @ 5436'. SQUEEZE W/755
4"4 HOLE DEC 1975 PERFED 2 HOLES @ 5436'. Sourceze W/755
(Z: 2) + F.J. LINER & 55 10 W 35 EX (DEC 19 15)

MW	MISC. gal	s/mol
32.00	02	3.37
28.01	co	4.19
44.01	CO <sub>2</sub>	6.38
64.06	SO <sub>2</sub>	5.50
34.08	H <sub>2</sub> S	5.17
28.01	N <sub>2</sub>	4.16
2.02	H <sub>2</sub>	3.38



Northeast Blanco Unit #27 NE Section 8, T-30-N, R-7-W

This well was drilled in 1955 and has not been re-entered since. The calculated top of cement indicates coverage of the Ojo Alamo water. Cathodic protection is not installed on the well.

There is no record of testing the 5 1/2" x 7 5/8" annulus.

This well could be leaking and/or allowing gas migration to a shallow formation where it might eventually break out into the lake in the SE/4 of Section 3.

File:

NE B T-30-N P-7-W

MW	ga	is/mol
16.04	C <sub>1</sub>	6.4
30.07	C <sub>2</sub>	10.12
44.10	Сз	10.42
58.12	iC4	12.38
58.12	nC4	11.93
72.15	iC5	13.85
72.15	nC5	13.71
86.18	iC <sub>6</sub>	15.50
86.18	C <sub>6</sub>	15.57
100.21	iC7	17.2
100.21	_ Ç7	17.46
114.23	C <sub>8</sub>	19.39
28.05	C2:	9.64
42.08	C3:	9.67

MISC. gals/mol

SO<sub>2</sub>

N<sub>2</sub> 4.16

H<sub>2</sub>

O<sub>2</sub> 3.37 CO

H<sub>2</sub>S 5.17

4.19 CO<sub>2</sub> 6.38

5.50

3.38

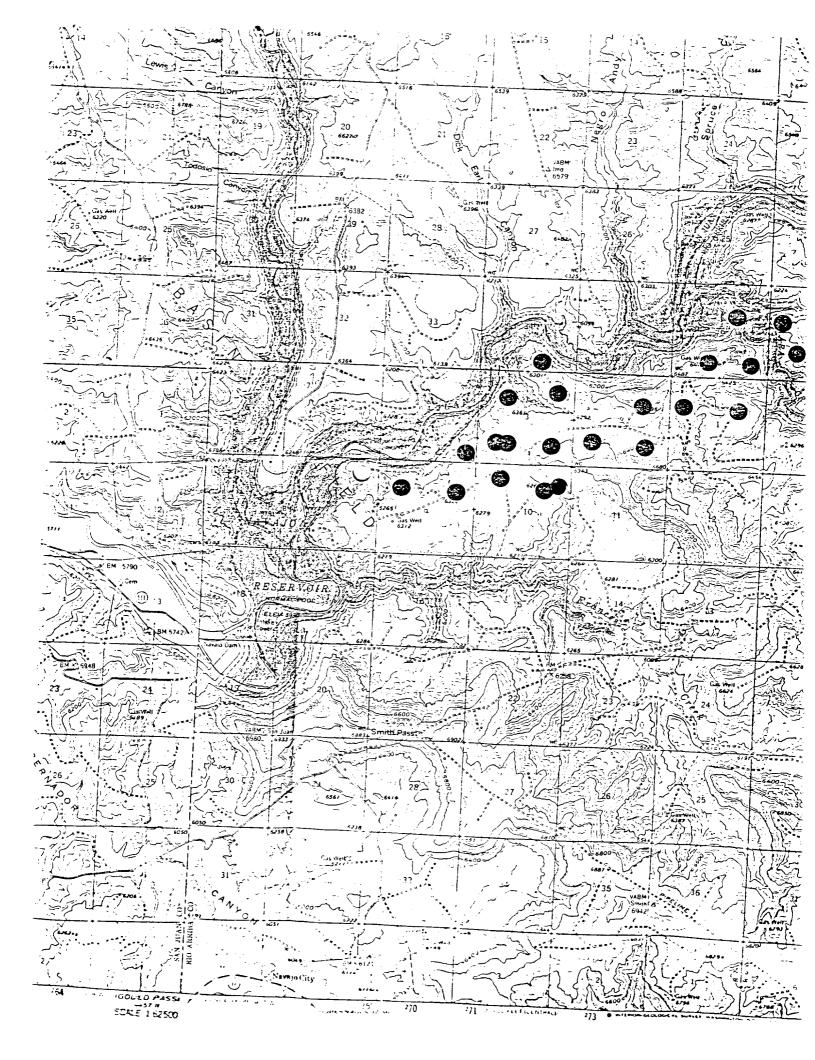
MW 32.00 28.01 44.01

64.06

34.08

28.01

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		1034 @ 147	18,585
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070 ALAMO TOP 1960'		9/2 11 8	
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	25'00		** 994 *
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Northeast Blanco Unit #16A SE Section 3, T-30-N, R-7-W

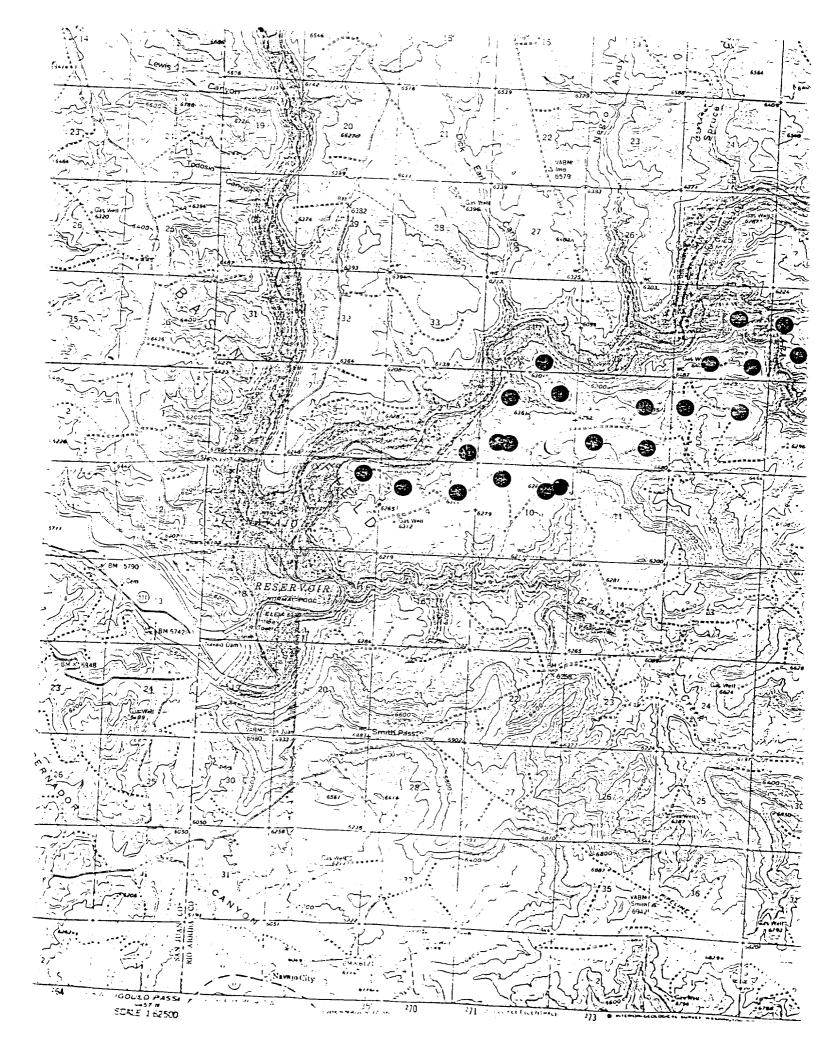
This well was drilled in 1978. The corrosive Ojo Alamo water is covered with cement according to temperature survey. The well does not have cathodic protection.

The tubing has not been pulled and the casing tested since completion.

It is unlikely this well is leaking gas; however, gas could be migrating in the 7" x 8 3/4" annulus if the 7" casing has failed.

NE Blanc > Unit # 16A St & Tight - N

MW gals/mol	
16.04 C <sub>1</sub> 6.4	<b>★</b>
30.07 C <sub>2</sub> 10.12	management and the second of t
44.10 C <sub>3</sub> 10.42 58.12 iC <sub>4</sub> 12.38	
58.12 nC4 11.93	
72.15 iC5 13.85	1 36 124 120
72.15 nC <sub>5</sub> 13.71	
86.18 iC6 15.50 86.18 C6 15.57	
100.21 iC7 17.2	La company and the contract of
100.21 C7 17.46	
114.23 Cg 19.39	
28.05 C2 <sup>-</sup> 9.64 42.08 C3 <sup>-</sup> 9.67	
42.00 03 3.07	
	1953° 2223' 1765
	mentioned as the property of t
	170. ( (
60	T.C. 1700' (TEMP SURVEY)
	CONTRACTOR OF THE PROPERTY OF
	8 4 note
	OJO ALAMO TOP 2120'-
MISC. MW gals/mol	FRUITLAND @ 2846 -
32.00 O <sub>2</sub> 3.37	
28.01 CO 4.19	
44.01 CO <sub>2</sub> 6.38 64.06 SO <sub>2</sub> 5.50	L.H. 3404 CIRC TO TOP OF LIMER (CALC)
34.08 H <sub>2</sub> S 5.17	
28.01 N <sub>2</sub> 4.16	2 7 @ 3578 3005x
2.02 H <sub>2</sub> 3.38	Companies and the companies an
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	Suppression of the suppression o
	$1 \longrightarrow b \otimes A$
	$1 \longrightarrow b \otimes A$
(	
<b>(</b> -)	
<b>(</b> :)	41/2" @ 5344



Northeast Blanco Unit #102A NW Section 3, T-30-N, R-7-W

This well was drilled in 1978. The corrosive Ojo Alamo water is covered with cement according to temperature survey. The well does not have cathodic protection.

The tubing has not been pulled and the casing tested since completion.

It is unlikely this well is leaking gas; however, gas could be migrating in the  $7" \times 8 \ 3/4"$  annulus if the 7" casing has failed.

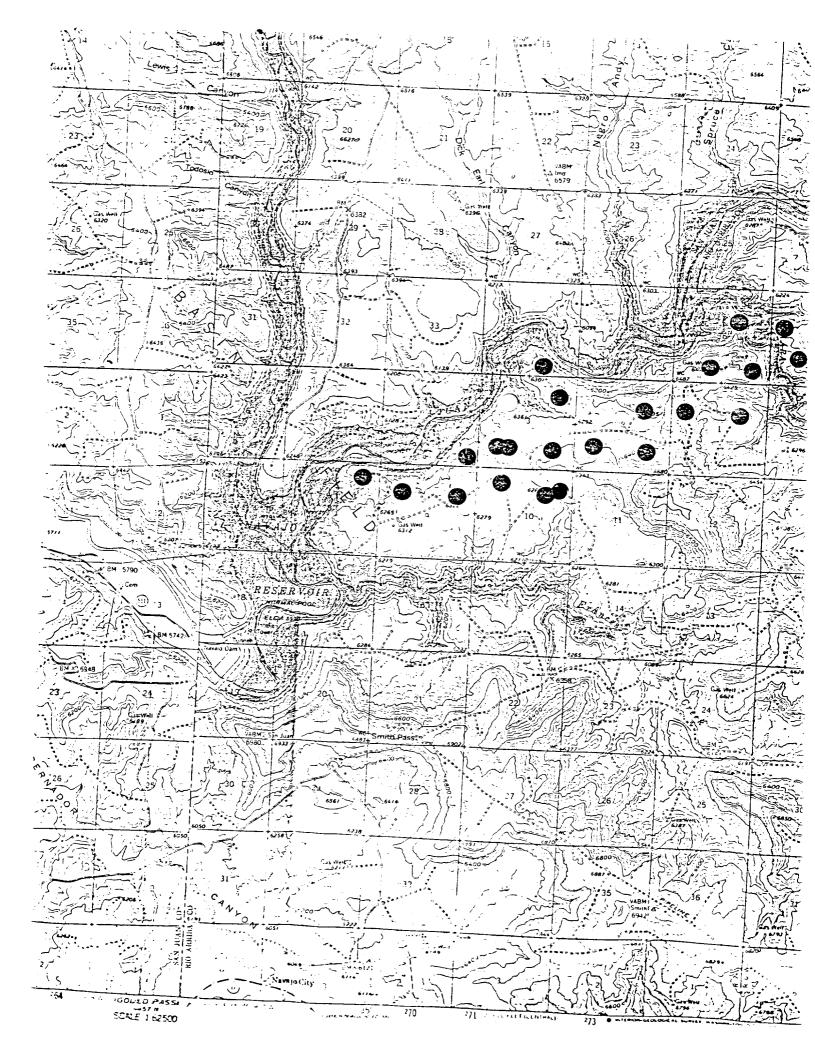
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NESlanco Unit #025 NW 3 Tooth Filly

MW	ga	is/mol
16.04	C <sub>1</sub>	6.4
30.07	C <sub>2</sub>	10.12
44.10	Сз	10.42
58.12	iC4	12.38
58.12	nC4	11.93
72.15	iC5	13.85
72.15	nC5	13.71
86.18	iC6	15.50
86.18	C6	15.57
100.21	iC7	17.2
100.21	C7	17.46
114.23	C8	19.39
28.05	C2:	9.64
42.08	C3:	9.67

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4.4147	MISC.	- 1 1
MW	gais	s/mol
32.00	02	3.37
28.01	CO	4.19
44.01	CO <sub>2</sub>	6.38
64.06	SO <sub>2</sub>	5.50
34.08	H <sub>2</sub> S	5.17
28.01	N <sub>2</sub>	4.16
2.02	H <sub>2</sub>	3.38



Northeast Blanco Unit #17A NW Section 9, T-30-N, R-7-W

This well was drilled in 1978. The corrosive water of the Ojo Alamo are covered with cement. The well does not have cathodic protection.

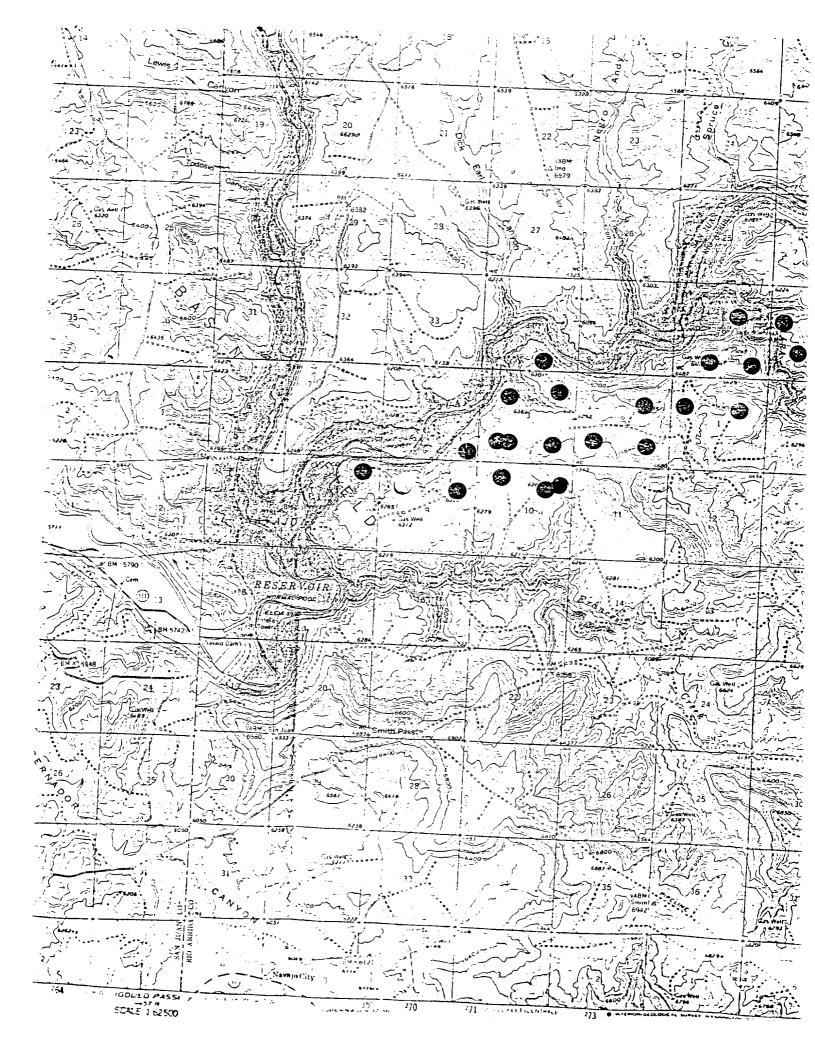
The tubing has not been pulled and the casing tested since completion.

It is unlikely this well is leaking gas but gas could be migrating in the 7" x 8 3/4" annulus if the 7" casing has failed.

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NORTHEAST BLANCO UNIT # 17A NW SEC 9 - TEON - R 7W

MW gals/mol		
16.04 C <sub>1</sub> 6.4 30.07 C <sub>2</sub> 10.12		
44.10 C <sub>3</sub> 10.42	- <b>ALAS REMANDED PRODUCTION OF AND AND AND AND AND AND AND AND AND AND</b>	With the
58.12 iC4 12.38		MIKZ CIRC CRMENT TO SURMA
58.12 nC <sub>4</sub> 11.93		
72.15 iC5 13.85		
72.15 nC <sub>5</sub> 13.71		
86.18 iC <sub>6</sub> 15.50		
86.18 C <sub>6</sub> 15.57		
100.21 iC <sub>7</sub> 17.2	AND THE BANK OF THE PROJECT CONTROL OT THE PROJECT CONTROL OF THE PR	a construction of figure for the control of the con
100.21 C7 17.46		
114.23 C <sub>8</sub> 19.39 28.05 C <sub>2</sub> 9.64		
42.08 C3 9.67		
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	services and extension of the second control	95 @ 200' W 1750K
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6 %		
		1625' TOP OF CEMENT (TEMP. SURVEY
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	050 ALAMO TOP 2210	
	FRUITLINING 2995 -	
		3361 CIR INE TO THE
MISC.	And the Contraction of the Contr	and the second s
MW gals/mol		LIME (CALC)
32.00 O2 3.37		
28.01 CO 4.19		
44.01 CO <sub>2</sub> 6.38 64.06 SO <sub>2</sub> 5.50		
34.08 H <sub>2</sub> S 5.17		
28.01 N <sub>2</sub> 4.16		[ <i>FAX</i>
2.02 H <sub>2</sub> 3.38	The contraction of the contracti	7"@ 3538 U/200 SVS
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		+2" @ 5872' W/ 300 5145
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Northeast Blanco Unit #44A SE Section 4, T-30-N, R-7-W

This well was drilled in 1978. The corrosive Ojo Alamo is covered by cement according to temperature survey. The well does not have cathodic protection.

The tubing has not been pulled and the casing tested since completion.

It is unlikely this well is leaking gas; however, gas could be migrating in the  $7" \times 8 \ 3/4"$  annulus if the 7" casing has failed.

This well is in close proximity to the gas leak in the lake in the SE/4 of Section 4.

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 Date:
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 By:
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NE blores Jr # 447 SE 4 T-30-N B-7-W

MW	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		
160	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		
160	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		of the control of the
160	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		
1500 C C 1612 3007 CC 1612 4410 CG 1642 4510 CG 1642 1512 CG 1239 1512 CG 1239 1512 CG 1530 1513 CG 1550 15021 CG 1774 15010 CG 1550 15022 CG 1774 15010 CG 1500 15022 CG 1774 17022 CG	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		
1500 C C 1612 3007 CC 1612 4410 CG 1642 4510 CG 1642 1512 CG 1239 1512 CG 1239 1512 CG 1530 1513 CG 1550 15021 CG 1774 15010 CG 1550 15022 CG 1774 15010 CG 1500 15022 CG 1774 17022 CG	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		
1500 C C 1612 3007 CC 1612 4410 CG 1642 4510 CG 1642 1512 CG 1239 1512 CG 1239 1512 CG 1530 1513 CG 1550 15021 CG 1774 15010 CG 1550 15022 CG 1774 15010 CG 1500 15022 CG 1774 17022 CG	C 9. 10.7  C 9. 10.12  C 9. 10.12  C 9. 10.22  C 9. 10.42  C 10.12  C 9. 10.42  C 9. 10.42		
44.10	C3 1042   C3 1042   C4 1238   C4 1238   C6 1139   C6 1350   C6 1557   C7 172   C7 1746   C8 1539   C2 964   C3 1939   C2 964   C3 967   C7 172   C7 1746   C8 1539   C7 964   C3 967   C7 172   C7 1746   C7 172   C7 1746   C7		
5812 PG 1189 7215 PG 1389 7215 PG 1389 7216 PG 1389 7216 PG 1389 7217 PG 1289 8018 PG 189	MISC.  galstmot Q2 337 Q2 437 Q3338  MISC.  galstmot Q2 337 Q2 446 Q3 497 Q4 2337 Q5 446 Q6 446 Q6 446 Q6 446 Q7 4746 Q7 4746 Q8 446 Q8 446 Q9		A CONTROL OF THE PROPERTY OF T
9812 OC 1938 7215 OC 1937 70021 OC 7 1748 11120 Cg 1939 7800 Cg 384 7400 Cg 385 7400	MISC.  galstimol  Q2 337  Q3 337  Q2 337  Q3 439  Q3 339  Q4 339   MISC.  Galstimol  Q2 337  Q3 337  Q4 333  Q5 337  Q6 338  Q6 338  Q6 338  Q7 06 48  Q8 1939  Q9 337  Q9 337		
72.15 CQ 1387 72.16 CQ 1387 72.16 CQ 1387 72.16 CQ 13.57 72.16 CQ 15.57 72.10 CQ 1 C7 17.2 72.10 CQ 1.20 CQ	MISC. Galtimol Galtim		
Title   No.   1371   1550	MISC.  galatimot  Q2 337  CO 419  CO 419  CO 638  SO 555  IRS 517  N2 416  H2 338	58.12 nC4 11.93	
88.18 Cg 1557 10021 C7 172 10021 C7 174 11423 Cg 1939 2805 Cg 984 4208 Cg 987  WW MSC 2007 CD ALAMO TOP 2026  WW MSC 2007 CD 27 2007	MISC MISC OF 15.50  OJO ALAMO TOP 2026  MISC MISC MISC MISC MISC MISC MISC MISC	72.15 iC <sub>5</sub> 13.85	
88.18	MISC.  Gal 1939  C2 984  C3 987  C7 17.46  C8 1939  C7 984  C3 987  C0 419  C0 419  C0 419  C0 2 838  S0 50 550  MS 50 50 500  MS 50 50 500  MS 50 50 500  MS 50 50 500  MS 50 5	72.15 nC5 13.71	
10021 C7 17.6 11423 C8 19.39 2205 C2 944 4208 C3 9.67  MISC  MW	MISC.  GRAP SURVEY  OJO ALAMO TOP 2026  OJO ALAMO TOP 2026  MISC.  GRAP SURVEY  OJO ALAMO TOP 2026  OJO AL	86.18 IC6 15.50	[2.4.] 127105.5
10021 C7 17.46   19.38   26.56   C2 9.64   42.68   C3 9.67   C4.68   C4.68   C3 9.67   C4.68	MISC.  galatinol  Q2 337  CQ 419  CQ 419  CQ 638  SQ 550  RS 517  N2 418  H2 338	86.18 C6 15.57	
114.23 Cg 19.39 220.5 Cg 944 42.08 Cg 944 42.08 Cg 944 42.08 Cg 946  MW MISC galarmot 22.00 Og 337 23.01 Co 419 44.01 Cog 8.38 54.05 Sog 55.01 20.01 Tg 3.38	MISC.  Gaismol  OZ 337  CO 4.19  CO 2.38  SOO 2.550  H2 3.38  MSC.  CARC TO TOP OF LIMER (CALC)  T/A 3.338  MISC.  CARC TO TOP OF LIMER (CALC)  T/A 3.338  MISC.  CARC TO TOP OF LIMER (CALC)  T/A 3.338  MISC.  CARC TO TOP OF LIMER (CALC)	100.21 IC7 17.2	The state of the control of the cont
28.05 Cz 9.64 4208 Cz 967  MISC. MW Salarmoi Survey)  MISC. MW 200 02 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.08 SO2 5.50 84.08 Hgs 5.17 28.01 N2 4.16 2.02 Hz 3.39	MISC 38/7 (TEMP. SURVEY)  OJO ALAMO TOP 2026  OJO ALAMO TOP 2026  CIRC TO TOP OF LINKE (CALC)  1/25 5.17  N2 4.16  H2 338	114.23 Co 19.30	
MW MISC.  MW Galatimol  3200 02 337  2501 00 419  4401 002 638  6408 502 550  3408 1928 517  2601 N2 416  202 H2 333	MISC.  Galsimol  O 3 37  CO 4 19  CO 6 38  SO 5 50  H28 5 17  N2 4.16  H2 338	28.05 Co: 9.64	
MW Spatismos 3200 02 337 2801 CO 419 4401 CO2 638 6400 SO2 550 3408 Ptg 5.17 2801 N2 416 202 H2 338	MISC.  Gals/mol  OZ 3.37  CO 4.19  CO 6.28  SOZ 5.80  Figs 5.17  N2 4.16  H2 3.38	42.08 C3 9.67	
MW MISC galsimol 3200 O2 337 2801 CO 4.19 44.01 CO2 6.38 44.08 502 550 34.08 H25 5.17 2801 TO H2 338 38 300 C) 338 338 300 C)	MISC.  GRISHMOI  OZ 337  CO 4.19  CO 2.536  Hgs 5.17  Ng 4.16  Hg 3.38  (CALC)  TOP 0F LIMER (CALC)  TOP 33338'  3003		
MW MISC gaismoi 3200 O2 337 2801 CO 4.19 44.01 CO2 6.38 54.08 502 550 34.08 H25 5.17 2801 TO H2 338 36 2.00 H2 3.38 36 2.00 H2 3.38 36 2.00 H2 3.38 36 2.00 H2 3.38	MISC.  GRISHMOI  OZ 337  CO 4.19  CO 2.536  Hgs 5.17  Ng 4.16  Hg 3.38  (CALC)  TOP 0F LIMER (CALC)  TOP 33338'  3003		
MW MISC gaismoi 3200 O2 337 2801 CO 4.19 44.01 CO2 6.38 54.08 502 550 34.08 H25 5.17 2801 TO H2 338 36 2.00 H2 3.38 36 2.00 H2 3.38 36 2.00 H2 3.38 36 2.00 H2 3.38	MISC.  GRISHMOI  OZ 337  CO 4.19  CO 2.536  Hgs 5.17  Ng 4.16  Hg 3.38  (CALC)  TOP 0F LIMER (CALC)  TOP 33338'  3003		
OTO ALAMO TOP 2026    MW   gals/mol	MISC.  Gals/mol  OZ 337  CO 4.19  CO2 6.38  SO2 5.50  Hz 5.17  Nz 4.16  Hz 3.38		1
OTO ALAMO TOP 2026    MW   gals/mol	MISC.  Gals/mol  OZ 337  CO 4.19  CO2 6.38  SO2 5.50  Hz 5.17  Nz 4.16  Hz 3.38		
OTO ALAMO TOP 2026    MW   gals/mol	MISC.  Gals/mol  OZ 337  CO 4.19  CO2 6.38  SO2 5.50  Hz 5.17  Nz 4.16  Hz 3.38		
OTO ALAMO TOP 2026    MW   gals/mol	MISC.  Gals/mol  OZ 337  CO 4.19  CO2 6.38  SO2 5.50  Hz 5.17  Nz 4.16  Hz 3.38		
OTO ALAMO TOP 2026    MW   gals/mol	MISC.  Gals/mol  OZ 337  CO 4.19  CO2 6.38  SO2 5.50  Hz 5.17  Nz 4.16  Hz 3.38		I I I I JON' (TEMP. SURVEY)
MW gals/mol 32.00 02 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 Hz 5.17 28.01 Nz 4.16 2.02 Hz 3.38 7/@ 33338 3000 S	MISC.  gals/mol  O2 337  CO 419  CO2 638  SO2 550  H2S 5.17  N2 4.16  H2 3.38  C/RC 76 TOP OF LIMER (CALC)		1 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
MW gals/mol 32.00 02 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 Hz 5.17 28.01 Nz 4.16 2.02 Hz 3.38 7/@ 33338 3000 S	MISC.  gals/mol  O2 337  CO 419  CO2 638  SO2 550  H2S 5.17  N2 4.16  H2 3.38  C/RC 76 TOP OF LIMER (CALC)	Car	
MW gals/mol 32.00 02 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 Hz 5.17 28.01 Nz 4.16 2.02 Hz 3.38 7/@ 33338 3000 S	MISC.  gals/mol  O2 337  CO 419  CO2 638  SO2 550  H2S 5.17  N2 4.16  H2 3.38  C/RC 76 TOP OF LIMER (CALC)	{	
MW gals/mol 32.00 Q2 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 H2S 5.17 28.01 N2 4.16 2.02 H2 3.38 3.38 3.00 C)	MISC.  gals/mol  O2 3.37  CO 4.19  CO2 6.38  SO2 5.50  H2S 5.17  N2 4.16  H2 3.38		The second secon
MW gals/mol 32.00 Q2 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 H2S 5.17 28.01 N2 4.16 2.02 H2 3.38 3.38 3.00 C)	MISC.  gals/mol  O2 3.37  CO 4.19  CO2 6.38  SO2 5.50  H2S 5.17  N2 4.16  H2 3.38		
MW gals/mol 32.00 Q2 3.37 28.01 CO 4.19 44.01 CO2 6.38 64.06 SO2 5.50 34.08 H2S 5.17 28.01 N2 4.16 2.02 H2 3.38 3.38 3.00 C)	MISC.  gals/mol  O2 3.37  CO 4.19  CO2 6.38  SO2 5.50  H2S 5.17  N2 4.16  H2 3.38		DTO A AMO TOP 2026
32.00	O2 3.37 CO 4.19 CO2 6.38 SO2 5.50 H2S 5.17 N2 4.16 H2 3.38  7" @ 33338		
32.00	O2 3.37 CO 4.19 CO2 6.38 SO2 5.50 H2S 5.17 N2 4.16 H2 3.38  7" @ 33338		
32.00	O2 3.37 CO 4.19 CO2 6.38 SO2 5.50 H2S 5.17 N2 4.16 H2 3.38  7" @ 33338		
32.00	O2 3.37 CO 4.19 CO2 6.38 SO2 5.50 H2S 5.17 N2 4.16 H2 3.38  7" @ 33338		
32.00	O2 3.37 CO 4.19 CO2 6.38 SO2 5.50 H2S 5.17 N2 4.16 H2 3.38  7" @ 33338	MISC.	A SECTION OF THE PROPERTY OF T
28.01 CO 4.19 44.01 CO <sub>2</sub> 6.38 64.06 SO <sub>2</sub> 5.50 34.08 H <sub>2</sub> S 5.17 28.01 N <sub>2</sub> 4.16 2.02 H <sub>2</sub> 3.38  CIRC TO TOP OF LIMER (CALC)	CO2 6.38 SO2 5.50 H28 5.17 N2 4.16 H2 3.38  CIRC TO TOP OF LIMER (CALC)  7" @ 3338		
44.01 CO <sub>2</sub> 6.38 64.06 SO <sub>2</sub> 5.50 34.08 H <sub>2</sub> 5.17 28.01 N <sub>2</sub> 4.16 2.02 H <sub>2</sub> 3.38  CARC 70 TOP OF LIMER (CALC)	CO2 6.38 SO2 5.50 H2S 5.17 N2 4.16 H2 3.38		
34.08 H <sub>2</sub> S 5.17 28.01 N <sub>2</sub> 4.16 2.02 H <sub>2</sub> 3.38	302 5.30 H28 5.17 N2 4.16 H2 3.38		
34.08 H <sub>2</sub> S 5.17 28.01 N <sub>2</sub> 4.16 2.02 H <sub>2</sub> 3.38	H <sub>2</sub> S 5.17 N <sub>2</sub> 4.16 H <sub>2</sub> 3.38		CIRC TO TOP OF LINER (CALC)
28.01 N2 4.16 2.02 H2 3.38 300 S	N2 4.16 H2 3.38		
			1 2220
			A 3339
1/6 0 6830 222 6			
1/4 0 5830 222 5			
1/2 0 5830 222 5			
1/2 0 5830 222 3			
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