UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	ices and Reports on Wells	ل	
T3	pe of Well GAS		5. 6.	Lease Number SF-079001 A If Indian, All. or Tribe Name
			7.	Unit Agreement Name
. Ne	ame of Operator			_
-	BURLINGTON			
1	RESOURCES	& GAS COMPANIO	8.	Well Name & Number
	idress & Phone No. of Opera		•	-Howell B #3
I	PO Box 4289, Farmington, NM	87499 (505) (326-9700)	9.	API Well No. 30-039-07906
. Lo	ocation of Well, Footage, S	ec., T, R, M	10.	Field and Pool
99	90'FSL, 890'FWL, Sec.3, T-3	0-N, R-7-W, NMPM		Basin Fruitland Coa
			11.	County and State Rio Arriba Co, NM
				<u> </u>
	CHECK APPROPRIATE BOX TO IN ype of Submission	DICATE NATURE OF NOTICE, REPORT, (Type of Action	OTHER	DATA
13	Notice of Intent	X Abandonment Change	of Pl	ans
		Recompletion New Con		
	X Subsequent Report	Plugging Back Non-Rou Casing Repair Water S		Fracturing ff
	Final Abandonment	Altering Casing Convers		o Injection
		Other -		
13.	Describe Proposed or Completed Operations			
	to 925'. Establ: 940'. Establish 9-22-00 TIH w/4 %" bit to to 2490'. Drill for weekend. 9-25-00 TIH, ran CBL @ 0-2 9-26-00 TIH, perf 3 sqz ho to establish ci #1: pump 18 sx sqz holes @ 235 perfs @ 2350'. 64 sx Class "H" holes @ 909'. T to 500 psi, OK. 18 sx Class "H" holes @ 186'. T	w/4 %" bit. Drill out 50' cmt plug @ ish circ. Mill cmt @ 924-940'. TOOH w, circ. Drill cmt @ 940-955'. TOOH. SDC 950'. Establish circ. Drill cmt @ 950-cmt @ 2490-2515'. TIH to PBTD @ 2806' 777', 100% bond to free pipe. Ran noistles @ 2750'. TOOH. TIH w/5 %" cmt retainer. (Verbal approval to change plans class "H" cmt on top of cmt retainer 0'. TIH w/cmt retainer, set @ 1900'. IPlug #2: pump 214 sx Class "H" neat cm neat cmt inside csg above cmt retainer OOH. TIH w/cmt retainer, set @ 850'. IPlug #3: pump 86 sx Class "H" neat cm neat cmt inside csg above cmt retainer. OOH. ND BOP. Establish circ down csg s "H" neat cmt down csg & out bradenh.	/mill. DN1340' . Cir se logainer, from 5 6 2700 Establ mt bel er. TO Establ mt bel er. To out	TIH w/4 %" bit to . TIH, circ hole clean. To hole clean. TOOH. SI @ 0-2777'. SDON. set @ 2700'. Attempt Jim Morris, BLM). Plug lish injection into .ow cmt retainer. Pump DOH. TIH, perf 3 sqz .ish injection. PT csg .tow cmt retainer. Pump DOH. TIH, perf 3 sqz .tow cmt retainer. Pump DOH. TIH, perf 3 sqz .tow cmt retainer. Pump DOH. TIH, perf 3 sqz bradenhead. Plug #4:
	bradenhead. SDO	N. l dry hole marker w/10 sx Class "H" c	mt. RI	D. Rig released.
1.4	bradenhead. SDO 9-27-00 Cut off WH. Instal	l dry hole marker w/10 sx Class "H" c	mt. RI	O. Rig released.
14. Sign	bradenhead. SDO 9-27-00 Cut off WH. Instal	N. 1 dry hole marker w/10 sx Class "H" conformation of the foregoing is true and correct. Title Regulatory Supervisor		o. Rig released.
Sign n	bradenhead. SDO 9-27-00 Cut off WH. Instal	l dry hole marker w/10 sx Class "H" confidence foregoing is true and correct. Title Regulatory Supervisor		
Sign n (Thi APPR	pradenhead. SDO 9-27-00 Cut off WH. Instal I hereby certify that the	l dry hole marker w/10 sx Class "H" content of the foregoing is true and correct. Title Regulatory Supervisor te Office use)		

After SM UPFICE