Ferm 3160-5

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0135

DIST. 3

(November 1983) (Formerly 9–331) DEPARTMENT OF THE INTERIOR (Other Instructions on re- verse side) BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO SF-078997	
	ORY NOTICES AND REPORTS (orm for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1.			7. UNIT AGREEMENT	NAME
WELL GAS GAS	OTHER		San Juar	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Northwest Pipeline Corporation			San Juan 30-5	
3. ADDRESS OF OPERATOR			#3	
3539 East 30th Street - Farmington, IN 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface 990' FSL & 990' FWL			Mesa Verde Blance	
AC SULLACE SOUTH			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			SW/4 Sec. 9	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	F, RT, GR. etc.)	Rio Arriba	New Mexico
	6315' GR		KIO ATTIDA	INEM MEXICO
16.	Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data	
NO	TICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIR!N	G WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FBACTUBE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)	j	(Norm: Report results Completion or Recomp	s of multiple completion letion Report and Log	form.
17. DESCRIBE PROPOSED OR C proposed work. If w nent to this work.)	OMPLETED OPERATIONS (Clearly state all pertinen well is directionally drilled, give subsurface local	it details, and give pertinent dates, itions and measured and true vertic	. including estimated on the control of the control	date of starting any ters and zones perti-
year for the	& working interest partner applug & abandonment of this weations with a workover rig.	pprovals were obtained ell. Northwest Pipel	d in February ine plans to p	of this perform
To alleviate is needed for	rig moving costs, the work w various casing or tubing rep	ill be performed when pairs on other wells	additional acin the same a	ctivity rea.
Currently we	are looking at several projec	cts during the middle	to late summe	er months.
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		ASSES.	ASSECTION	
SIGNED Mike Turnbaugh	TITLE Production Superinten	dent DATE	4-12-89	
(This space for Federal or State office use)	TITLE	APR 1	7 1989	
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	WAREA M.	ANAGER	
*Se	e Instructions on Reverse Side	FARMINGTON R	ESOURCE ARRA	