Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Item *APPLICATION FOR PERMIT -* for such proposals 1903 3. 1. If Indian, Alloises of Trible Name SUBMIT IN TRIPLICATE	SUBDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals	If Indian, Allottee or Tribe Name If Unit or CA, Agreement Designation 1 Juan 31-6 Unit Well Name and No. 31-6 Unit #13 API Well No. 039-07912 Field and Pool, or exploratory Area anco Mesaverde County or Parish, State Arriba, NM OTHER DATA
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