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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-289-9
7. Unit Agreement Name	Northeast Blanco Unit
8. Farm or Lease Name	Agmt. No. 1, Sec. 929
9. Well No.	15
10. Field and Pool, or Wildcat	
12. County	Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
3. Address of Operator	
4. Location of Well	
UNIT LETTER <u>L</u> <u>1650'</u> FEET FROM THE <u>South</u> LINE AND <u>990'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	6332' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Results of Workover <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 7-17-66 found 2 3/8" tubing stuck at 5300'. Cut off at 5280'. Ran McCullough corrosion log, 7" csg corroded 800' - 2440'. Set Model B retainer at 5053', cemented with 250 sacks Class C cement. On 7-18-66, ran retrievable packer and found hole in 7" csg at 870'. Set Model B retainer at 787', cemented with 350 sacks of Class C, .5% Halad 9, 2% Calcium Chloride. On 7-19-66, drilled retainer at 787', tested csg 1400 PSI, held OK. Set Bowen whipstock, top at 4849', milled window 4849' - 4863'. Totco's 0° at 4840', 2° at 4863', 5° at 4900', 6° at 4922', 6 3/4° at 5044', 6 1/2° at 5199'. On 7-22-66, TD 5665', ran 179 joints of 4 1/2" - 10.50# J casing, 5628' set at 5640'. Model J-1 stage collar at 4724', cemented first stage with 150 sacks of Class C and .9% Halad 9. Second stage 325 sacks Class C, 8% Gel. First stage circulated Gel water and approximately ten sacks cement; second stage top of cement 200 - 300'. On 7-24-66 perforated first stage 5490' - 5618', two holes per foot. Sand-water fractured with 49,940 gals water, 40,000 lbs sand, 150# FR8, and 85 rubber balls. Maximum pressure 2800 PSI, Minimum PSI - 1800 PSI, average rate 58 bbls/min. Perforated second stage 5165' - 5391', two holes per foot. Sand-water fractured with 46,840 gals water, 40,000 lbs sand and 150 lbs FR8 and 85 rubber balls. Maximum pressure 3000 PSI, Minimum PSI - 1800 PSI, average rate 58 bbls per min. On 7-25-66 ran 178 jts 2 3/8" 4.7# J tubing 5560' - set at 5570'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Emery C. Arnold TITLE Field Superintendent DATE 8-10-66

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE AUG 11 1966

CONDITIONS OF APPROVAL, IF ANY:

