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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Blackwood & Nichols Co., Ltd.			
Address P. O. Box 1237, Durango, Colorado 81301			
Reason(s) for filing (Check proper box)		Other (Please explain) Name change: Blackwood & Nichols Company to Blackwood & Nichols Co., Ltd.	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 15	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No. E-289-9
Location Unit Letter L ; 1650 Feet From The S Line and 990 Feet From The W Line of Section 2 Township 30N Range 7W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes July 25, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeLasso Loos
(Signature)
District Manager
(Title)
May 3, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 6 1977, 19____
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 11, 1985

Mr. Bill Clark
Blackwood & Nichols Co.
P.O. Box 1237
Durango, CO 81302

Dear Bill:

As you are probably aware, there is gas surfacing in Navajo Lake near some of your companies, Northeast Blanco Unit wells.

I am requesting the bradenheads on these wells be tested in the near future. Please dig out the bradenheads and check valves prior to testing. Notify this office at least 24 hours prior to testing, so we may provide a witness. Some of the wells have intermediate casing, be sure both surface pipe and intermediate spools are accessible.

A list of the wells we wish to test follows:

NEBU #18	N/E 9-30N-7W
NEBU #101	N/E 10-30N-7W
NEBU #8-A	N/W 10-30N-7W
NEBU #16	N/E 03-30N-7W
NEBU #102	S/W 03-30N-7W
NEBU #15	S/W 02-30N-7W
NEBU #28	S/E 34-31N-7W
NEBU #27	N/E 08-30N-7W
NEBU #16-A	S/E 03-30N-7W
NEBU #102-A	N/W 03-30N-7W
NEBU #17-A	N/W 09-30N-7W
NEBU #44-A	S/E 04-30N-7W

If you have any questions, please contact this office.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Richard Stamets
Operator File
Well Files