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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 990, Farmington, New Mexico 87401	7. Unit Agreement Name San Juan 31-6 Unit
4. Location of Well UNIT LETTER L, 1660 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 1 TOWNSHIP 30N RANGE 7W NMPM.	8. Farm or Lease Name San Juan 31-6 Unit
	9. Well No. 6 (OWWO)
	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6568' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

Squeeze, Case Cement, Perf & S/V Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below 7" casing, set a drillable retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 150 sacks of cement. Pressure test 7" casing to 1000 psi.

Isolate and squeeze any casing leaks. If leaks are squeezed near the top of the Kirtland formation, no additional block squeeze of the 7" is planned.

If there are no leaks near the top of the Kirtland formation, perforate and squeeze holes at the top of the Kirtland formation and block squeeze the 7" annulus w/approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5040'.

Run full string of 4 1/2" casing and sufficient cement to tie into the 7" casing shoe, selectively perforate and sand water frac the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. H. H. TITLE Petroleum Engineer DATE 6-3-70

APPROVED BY [Signature] TITLE Sup Dist III DATE 6-5-70

CONDITIONS OF APPROVAL IF ANY: