UNITED STATES SUBMIT IN TRIPLICATE® (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424/
5. LEASE DESIGNATION AND SERIAL NO.

May 1500)	DEPARTMENT OF THE INTERIOR Verse Blue)			SF 079012	
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUN	IDRY NOTIC	ES AND REPORTS O	N WELLS ck to a different reservoir.		
(Do not use this form for proposals to drill or to deepen or plug back to a different esservoir. Use "APPLICATION FOR PERMIT" for such proposals.)				7. UNIT AGREEMENT NAME	
•				San Juan 31-6 Unit	
OIL GAS WEIL OTHER				8. FARM OR LEASE NAME	
S. RAME OF CLASSICS				San Juan 31-6 Unit	
Northwest	Pipeline Cor	poration	(1) 12 20 CM	9. WELL NO.	
ADDRESS OF OPERAT	O	engton New Mexico 8	7 01 MR OTH	4	
Report location clearly and in accordance with the				10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface				Blanco Mesa Verde	
990' FNL - 990' FEL				Sec 4, T30N, R6W NMPM	
990 FML - 990 FML				Sec 4, 130N, Row Millin	
		15. ELEVATIONS (Show whether DF,	PT CR etc.)	12. COUNTY OR PARISH 13. STATE	
14. PERMIT NO.		6451 GR	KI, dily overy	Rio Arriba New Mexico	
			()	Oihar Data	
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or	QUENT REPORT OF:	
	NOTICE OF INTENT	non to:	SUBSEC		
TEST WATER SHU	r-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING	
FRACTURE TREAT		IULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT* Y	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING		
REPAIR WELL	c	HANGE PLANS		ts of multiple completion on Well apletion Report and Log form.)	
(Other)		(Classic state all partinen			
17. DESCRIBE PROPOSE proposed work. nent to this wor		nally drilled, give subsurface local	tions and measured and true vert	es, including estimated date of starting any ical depths for all markers and zones perti-	
Plugged a		the well as follows		_	
1-23-75:	Found 2-3/8	" tubing stuck. Cou	uld not get below 47	82' with sinker bar.	
1-23-73.	Found 2-3/8" tubing stuck. Could not get below 4782' with sinker bar. Shot tubing off at 4770' with 2" jet shot. Circulated well and spotted				
	125 sacks cement @ 4770'.				
	Perforated 4 holes @ 2580'. Spotted 50 sacks cement down tubing @ 2580'				
	and squeeze				
	Shot 7" casing off @ 389' & recovered same. Spotted 50 sacks cement down tubing on top of stub @ 389'.				
	Spotted 25 sacks cement @ base of 9-5/8" surface pipe.				
	Placed 15 sacks cement @ surface with a 4" x 4' P&A marker.				
	Operations completed 2-4-75.				
	Due to weather and road conditons we have not been able to complete location clean-up. An additional Sundry notice will be filed as soon as the clean up is complete.				

(This space for Federal or State office (se) DATE _

TITLE Production & Drilling Eng.

DATE _

18. I hereby certify that the foregoing is true and correct