	DISTRIBUTION SANTA FE.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					-104 rdes Old C-104 ar vo 1-1-65	nd C-11
1.	U.S.G.S. LAND OFFICE IRAHSPORTER OIL ' GAS ; OPERATOR PRORATION OFFICE	AUTHORI	ZATION TO TRA	ANSPORT OIL AND I	NATURAL GA			
	Northwest Pipeline Corporation							
	Sol Airport Drive, Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership.	Change in Tr Oil Casinghead C	ansporter of: Dry Go	os X	e explain)			
- !	If change of ownership give name El	Paso Natura	al Gas Compa	ny, PO Box 990,	Farmington	i, New Mo	exico 87401	
II.	DESCRIPTION OF WELL AND I Lease Name San Juan 31-6 Unit	Vell No. Po	ol Name, Including f		Kind of Lease State, Federal	or Fee	Leas IN L Ol 2	.• ::«. 2292_
	Location Unit Letter B : 800) Feet From 7	rho North Li	ne and <u>1450</u>	Feet From T	he	East_	
	Line of Section 3 Tow	mship 30N	Range	67.1 NMP1	. Rio Arr	iba	С	ounty
II.	DESIGNATION OF TRANSPORT	TER OF OIL A	ND NATURAL G	A44.035 (0.00 000.111				
	Northwest Pipeline Corporation			501 Airport Drive, Farmington, New Mexico 8740 Address (Give address to which approved copy of this form is to be sent)				
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation			501 Airport Drive, Farmington, New Mexico 8740				
	If well produces all or liquids, give location of tunks.	Unit Sec.	Twp. Pge.		· l			
	If this production is commingled wit	h that from any	other lease or pool	, give commingling order	er number:			
łV.	Designate Type of Completion	on = (X)	Well Gas Well	New Well Workover	Decpen	Plug Back	Same Resty, Diff	, :/es.v
	Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth P.		P.B.T.D.	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top O!!/Gas Pay		Tubing Depth	Tubing Depth	
	Perforations			Depth Casing	Shoe			
		דטי	BING, CASING, AL	O CEMENTING RECO	RD	·		
	HOLE SIZE		TUBING SIZE	DEPTH		SAG	CKS CEMENT	
					it.	i ned must be so	ual to or exceed t	op allo
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WEIL Producing Method (Flow, particle)							
	Date First New Cil Run To Tanks	Date of Test			RILL	EIL SI2:		
	Length of Test	Tubing Pressure		Casing Pressure	- TAN 6 A			
	Actual Prod. During Test	Oil-Bbis.		Water - Bbls.	JAN 22	GAM - MCF		

		Casing Pressure	/ NEULT	Ciled • Size
Length of Test	Tubing Pressure	Cosmi	1	\
	Oil - Bbls.	Water - Bbls.	JAN 22	GRA-MCF
Actual Prod. During Test	OII-BB.G.			
			OIL CON.	
GAS WELL			DIST. 3	Gravity of Condensate
Actual Pred. Test-MCF/D	Length of Test	Bhis. Condensate/	MCF	Gravity of Condensation
	Chut-(n)	Casing Pressure (E	hut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL	SIGNED	BY	R. L.	MAHAFFEY	
			(S	ignature)	
				(Title)	

(Date)

OIL CONSERVATION COMMISSION

F. . . _, 19 _ APPROVED .. Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deapened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.