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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Blackwood & Nichols Co., Ltd.	
Address P. O. Box 1237, Durango, Colorado 81301	
Persons, for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Name change: Blackwood & Nichols Company to Blackwood & Nichols Co., Ltd.	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name Northeast Blanco Unit	Well No. 16
Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location	Lease No. 079001
Unit Letter A ; 990 Feet From The N Line and 990 Feet From The E	
Line of Section 3 Township 30N Range 7W, NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When Yes December 27, 1954

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Elevation's (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Top Oil/Gas Pay	Taking Depth
Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebbls.
Water-Ebbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
DeLasso Loos (Signature) District Manager (Title) May 3, 1977 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	19
BY ORIGINAL SIGNATURE BY M. E. MAXWELL, JR.	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	