

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 27, T-30-N, R-7-W, NMPM

M

5. Lease Number
SF-079074

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #38

9. API Well No.

30-039-09110

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 17 1997

OIL CON. DIV.
DIST. 3

COPIES
JUN 13 1997

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Administrator Date 6/6/97

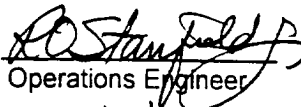
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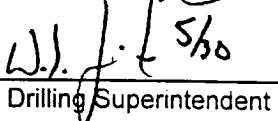
APPROVED BY [Signature] Title [Signature] Date JUN 13 1997

CONDITION OF APPROVAL, if any:

San Juan 30-6 Unit #38
Blanco Mesaverde
SW Section 27, T-30-N, R-7-W
Recommended Casing Repair Procedure
Latitude/Longitude: 36°46.7368' / 107°33.8003'

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BR Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as necessary.
3. Set sand plug with 47 sx, enough to cover top of perms (COTD @ 6113' and top perf @ 4700'). PU 2-7/8" casing scraper and 1-13/16" Homco Slim Line Drill pipe. TIH to sand fill, TOOH with casing scraper.
4. PU and TIH with 2-7/8" retrievable packer and isolate casing failure. PU and RIH with freepoint tool. Locate where the 2-7/8" casing is stuck, and POOH with freepoint tool. Contact Operations Engineer (Rob Stanfield 326-9715, pager 324-2674) for procedure on backing off 2-7/8" casing.
5. TIH with 4-3/4" bit and bit sub and cleanout to top of 2-7/8" casing with water. TOOH. TIH with 2-7/8" casing and screw casing together. If casing is chemically cut, dress off the top of 2-7/8" casing stub with a flat bottom mill, then tie together with a casing patch.
6. Pressure test casing to 750 psig. If pressure test fails, contact Operations Engineer.
7. TIH with 2-3/8" bit and bit sub on 1-13/16" workstring and clean out to COTD @ 6113'. TOOH, laying down 1-13/16" workstring.
8. ND BOP and NU wellhead. Record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

San Juan 30-6 Unit #38

CURRENT

Blanco Mesaverde

990' FSL, 990' FWL,

SW Section 27, T-30-N, R-07-W, Rio Arriba County, NM

Latitude/Longitude: 36°46.7368' / 107°33.8003'

Today's Date: 4-28-97

Spud: 8-16-52

Completed: 10-25-52

Elevation: 6899' (GL)

6909' (KB)

Logs: GR-CBL-CCL

12-1/4" hole

9-5/8", 36.0#, H-40, Csg set @ 218',
Cmt w/125 sx (Circulated to Surface)

WORKOVERS

Dec. '62: Ran 2-7/8" Csg in openhole. POH w/tbg.
Tbg parted @ 1695'. Fishing. Recovered fish. CO
openhole. Ran 2-7/8" csg. Perf & frac. (5600'-6094')
May '68: Csg Cleanout. Running 1" tbg to clean sand
from 6053'-6613'.

Jun. '94: Lewis, CH/MF Payadd. Isolated csg leak
@ 2041'-2046'. Spotted 15 sx class B cmt w/2%
CaCl. Perf Menefee (5780'-5810') & frac. Perf Lewis
(4700'-4730'). Perf gun stuck. Fishing 3 days. CO.
Recovered fish. CO to 6113'. Rig released.

Isolated csg leak @ 2041' - 2046'.
Cmt w/15 sx Class B Cmt

Ojo Alamo @ 2756'

Kirtland @ 2962'

Fruitland @ 3520'

Pictured Cliffs @ 3790'

TOC @ 3715' (75%)

TOC @ 4291' (75%)

7-7/8" hole

Lewis Perforations:
4700' - 4730', Total 120 holes (1994)

5-1/2", 15.5 & 14.0#, J-55, Csg set @ 5440',
Cmt w/225 sx

Cliffhouse @ 5550'

Menefee @ 5653'

Mesaverde Perforations:
5600' - 6094', Total 84 holes (Orig Perfs)
Cliffhouse & Menefee Payadd
5780' - 5810', Total 120 holes (1994)

Point Lookout @ 5770'

4-3/4" hole

COTD 6113'

TD 6138'

2-7/8", 6.4#, J-55, 10rd. Csg set @ 6133',
Cmt w/200 sx

Initial Potential

Initial AOF: 2,214 Mcfd
Current SICP: 542 psig (7/91)

Production History

Cumulative:
Current: 2/97

Gas

1505.1 MMcf
136.3 Mcfd

Oil

0.15 Mbo
0.00 bbls/d

Ownership

GW: 34.39%
NRI: 27.88%
TRUST: 3.66%

Pipeline

EPNG