

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1040' FSL, 1040' FWL, Sec. 4, T-30-N, R-5-W, NMPM

5. Lease Number
NM-4456
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Cat Draw #1
9. API Well No.
30-039-20121
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

RECEIVED
JUN 26 1995

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

6-9-95 MIRU. SDON
6-12-95 ND WH. NU BOP. TOO H w/254 jts 2 3/8" tbgs. TIH w/4 1/2" gauge ring to 7750'.
TOOH. TIH w/4 1/2" cmt retainer, set @ 7726'. PT tbgs to 1000 psi, OK.
Establish injection. Plug #1: pump 24 sx Class "B" cmt below cmt retainer &
6 sx Class "B" cmt above cmt retainer. TOC @ 7645'. POOH to 6595'. WOC. SDON.
6-13-95 Load hole w/41 bbl wtr. PT csg to 500 psi/5 min, OK. TOO H. TIH, perf 4 sqz
holes @ 6670'. Establish injection. Set 4 1/2" cmt retainer @ 6313'.
Establish injection. Plug #2: pump 56 sx Class "B" cmt below cmt retainer &
8 sx Class "B" cmt above cmt retainer, TOC @ 6505'. POOH to 5341'. Plug #3:
pump 12 sx Class "B" cmt inside 4 1/2" csg @ 5179-5341'. TOO H. WOC. SDON.
6-14-95 Perf 3 sqz holes @ 3475'. Pump 150 bbl wtr down 4 1/2" csg. ND BOP. TIH
w/petro gel charge, shot 4 1/2" csg @ 3387'. Could not free csg. TIH w/petro
gel charge, shot csg @ 3234'. Pick up 4 1/2" csg. SDON.
6-15-95 Pump 30 bbl wtr down 4 1/2" csg. POOH w/103 jts 4 1/2" csg. TIH to 3334'.
Pump 50 bbl wtr down tbgs. Plug #4: pump 208 sx Class "B" cmt inside 9 5/8"
csg @ 2770-3444'. POOH to 1847' WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/21/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

NMOCD

JUN 22 1995
DISTRICT MANAGER

- 6-16-95 TIH tag cmt @ 2686'. POOH to 2655'. Load 9 5/8" csg w/120 bbl wtr. PT csg to 500 psi, OK. Plug #5: pump 56 sx Class "B" cmt inside csg @ 2503-2655'. TOOH. IH, perf 6 sqz holes @ 2445'. TIH to 2447'. Establish injection into sqz holes. Plug #6: pump 53 sx Class "B" cmt outside 9 5/8" csg, 55 sx Class "B" cmt inside 9 5/8" csg to 2296'. POOH. WOC. TIH, perf 6 sqz holes @ 1255'. TIH to 1266'. Establish injection into sqz holes. Plug #7: Pump 53 sx Class "B" cmt outside 9 5/8" csg, 55 sx inside csg to 1117'. TOOH. WOC. TIH, perf 3 sqz holes @ 356'. Establish circ out bradenhead w/16 bbl wtr. SD for weekend.
- 6-19-95 Establish circ out bradenhead w/47 bbl wtr. Plug #8: pump 269 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt out bradenhead. WOC. ND BOP. Pump 4 sx Class "B" cmt to fill 9 5/8" csg. Install dry hole marker w/13 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 6-19-95.