NO. OF COLUMN MECHINED			5	
DISTRIBUTION				
SANTA FE		1		
FILE			L	
u.s.G.S.				
LAND OFFICE				
IHANSPORTER	OIL	7		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C - 104

	REQUEST FOR ALLOWABLE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE THANSPORTER OIL THANSPORTER			Supersedes Old C-104 and C-110 Effective 1-1-65		
. I.	OPERATOR / PRORATION OFFICE Cperator		A			
	El Paso Natural Gas Cor					
	PO Box 990, Farmington Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:		·		
	Recompletion Change in Ownership	Oil Dry Ga Castnohead Gas Conden				
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.		
San Juan 30-6 Unit 102-Y Blanco Mesa Verde State, Federal or Fee						
	Unit Letter G : 172	20 Feet From The North Lin	e and 1490 Feet From	The East		
	Line of Section 22 Tov	wnship 30N Range	6W , NMPM,	Rio Arriba County		
III.	DESIGNATION OF TRANSPORT	rer of Oil AND NATURAL GA or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)		
	El Paso Natural Gas Con	mpany	PO Box 990, Farming	gton, NM 87401		
	Name of Authorized Transporter of Cas		PO Box 990. Farming	i		
	El Paso Natural Gas Con If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 22 30N 6W		hen		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on – (X)	X	P.B.T.D.		
	Dute Spudded 7-14-72	Date Compl. Ready to Prod. 10-11-72	Total Depth 6171'	6160'		
	Elevations (DF, RKB, RT, GR, etc.) 6595'GL	Name of Producing Formation Mesa Verde	Top Cil/Gas Pay 5427	Tubing Depth 6145'		
	Perforations 5427-31', 5441-	45', 5734-46', 5764-72', 5	792-5800', 5812-20',	Depth Casing Shoe 6171'		
5850-62', 5990-6002', 6048-60', 6106-14', 6134-42' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 224 cu. ft.		
	13 3/4"	9 5/8"	221' 3852'	275 cu.ft.		
	8 3/4" 6 1/4"	,	6171' - liner top @ 3692	2' 440 cu.ft.		
		4 1/2'' 2 3/8''	6145'	tubing		
V.	TEST DATA AND REQUEST FOUL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	CII-BLis.	Water - Bbls.	Gas-MC/		
				46 24 1977		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condendary, CON		
	Actual Pred. Test-MCF/D 2013	Length of Test 3 hours		DIST. 3		
	Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 893	Casing Pressure (Shut-in) 896	Choke Size 3/4"		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION OCT 2 4 1972 APPROVED			
			This form is to be filed in compliance with RULE 1104.			
	7/6/2/0	0-27	If this is a request for allowable for a newly drilled or despened			
	Petroleum Engineer	ature)	tests taken on the well in acc	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	$(I_{V,s})$		able on new and recomplaced wells.			
	October 23, 1972		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			