For 't 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-2	0903
5. LEASE DESIGNATION	AND SERIAL NO.

UNITED	STATES	5	(
DEPARTMENT O	F THE I	NTERIOR	

GEOLOGICAL SURVET						Contract 465
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	····································	 	······································			Jicarilla
DR	ILL ×	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL						
WELL 🔼 W	AS OTHER		SINGLE ZONE	MULTII ZONE	,re	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	•					La Corina
	duction Corp.					9. WELL NO.
3. ADDRESS OF OPERATOR						35
Box 234,	Farmington, New	Mexico 87	7401			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (B At surface	eport location clearly and		h any State require	ements.*)		Wildcat
330' FNL - 330' FEL					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						AND BORVET OR AREA
					Sec. 6, T30N, RIE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®				12. COUNTY OR PARISH 13. STATE		
10 miles sou	theast of Dulce	, New Mexic	0		4	Rio Arriba NM
15. DISTANCE FROM PROP LOCATION TO NEARES			16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED
PROPERTY OR LEASE ! (Also to nearest dri	PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330		40			
18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTAR		RY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONe 4000			Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
7795 ' GR						6-1-74
23.	I	PROPOSED CASIN	G AND CEMENT	ING PROGRA	AM .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTI!	G DEPTH	1	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	4	1001		400 sx
7-7/8"	4-1/2"	10.5#	40	000		- 800 sx
						2 1

PROPOSAL:

- Drill wildcat using drilling mud as circulating medium
- Use mud logging unit on well.
- Test Gallup, Dakota, Morrison, and Entrada formations.

If productive, plan to set $4\frac{1}{2}$ " casing and complete well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by T. A. Dugan Thomas A. Dugan	TITLE	Engineer	· · ·	DATE 5-10-74
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE	. :	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Lease La Corina 35 Dugan Production Corp. County Range Unit Letter Section Township Rio Arriba | East 30 North Actual Footage Location of Well: East 330 North feet from the line 330 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Wildcat Entrada Acres 7795 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation □ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Onginal signed by T. A. Dugan Thomas A. Dugan Position Engineer Company Dugan Production Corp. Date 5-10-74 STRUMENTON Sec. 6 OF NEW ? certify that the well location h on this plat was plotted from field er my supervision, and that the same and correct to the best of my hedge and belief. Research Course PED LAND SO Date Surveyed May 9, 1974 Registered Professional Engineer and/or Land Surveyor V.Echohawk LS

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2000

1320 1650

1980 2310

1500