

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 4455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCHALK 55

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR S.E. AND  
SURVEY OR AREA

SEC. 3, T-30N, R-5W

12. COUNTY OR PARISH 13. STATE

RIO ARriba NEW MEXICO

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
LONE STAR INDUSTRIES, INC.		SCHALK 55	
3. ADDRESS OF OPERATOR		9. WELL NO.	
% JOHN E. SCHALK		2	
P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		BLANCO MESA VERDE	
980' FROM THE NORTH LINE, 1180' FROM THE EAST LINE		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		6486' GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE	
		RIO ARriba NEW MEXICO	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐WELL HISTORY ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SCHALK 55 WELL NO. 2

SPUDDED AT 11:00 PM ON 8-7-74

8-24-74

TOTAL DEPTH 5975'

160  
125  
235

RAN 181 JOINTS OF 4-1/2" 10.50# CASING (62 JOINTS OF K55 + 119 JOINTS OF H-40) TOTALING 5990'. SET AT 5975'. D.V. TOOL SET AT 1986' AND 3991'. FLOAT SET AT 5942'. CEMENTED FIRST STAGE WITH 160 SACKS 50/50 POSMIX WITH 12-1/2# GILSONITE PER SACK AND 125 SACKS OF HALLIBURTON LIGHTWEIGHT WITH 12% GEL AND 12-1/2# GILSONITE AND 1/4# FLOSEAL PER SACK. CEMENTED SECOND STAGE WITH 275 SACKS HALLIBURTON LIGHTWEIGHT WITH 12% GEL, 12-1/2# GILSONITE, AND 1/4 FLOSEAL PER SACK. CEMENTED THIRD STAGE WITH 265 SACKS OF HALLIBURTON LIGHTWEIGHT WITH 12% GEL, 12-1/4# GILSONITE, AND 1/4# FLOSEAL PER SACK. PLUG DOWN AT 10:25 AM. CIRCULATED WITH GOOD RETURNS.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AGENT

DATE 8-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side